

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>300252 8695</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ T&A SWD

2. Name of Operator
Pure Resources

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location
Unit Letter A : 1320 feet from the N line and 660 feet from the E line
Section 3 Township 16S Range 32E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3819' GR

7. Lease Name or Unit Agreement Name:
N.C. State SWD

8. Well No.
#1

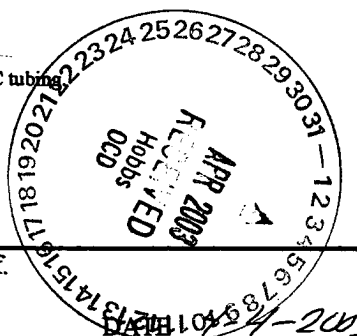
9. Pool name or Wildcat
Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13 3/8" 48# casing set at 425' (circ.)
8 5/8" 32# casing set at 4138' (circ.)
5 1/2" 17# casing set at 10800' (circ.)

Cased hole completion: 9552-9956'
Injection Packer set at 9440' Arrow set
Well communicated between tubing and casing. Work over date March 3, 2003 thru April 2, 2003
Pulled equipment out and found hole in tubing on 34th joint. Redressed packer and replaced top 15 joints of 2 3/8 IPC tubing RIH, with equipment and set packer at 9440'
Post work over mechanical integrity test not witnessed by NMOCD.
Starting Pressure: 520 P.S.I.
Final Pressure: 515 P.S.I.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

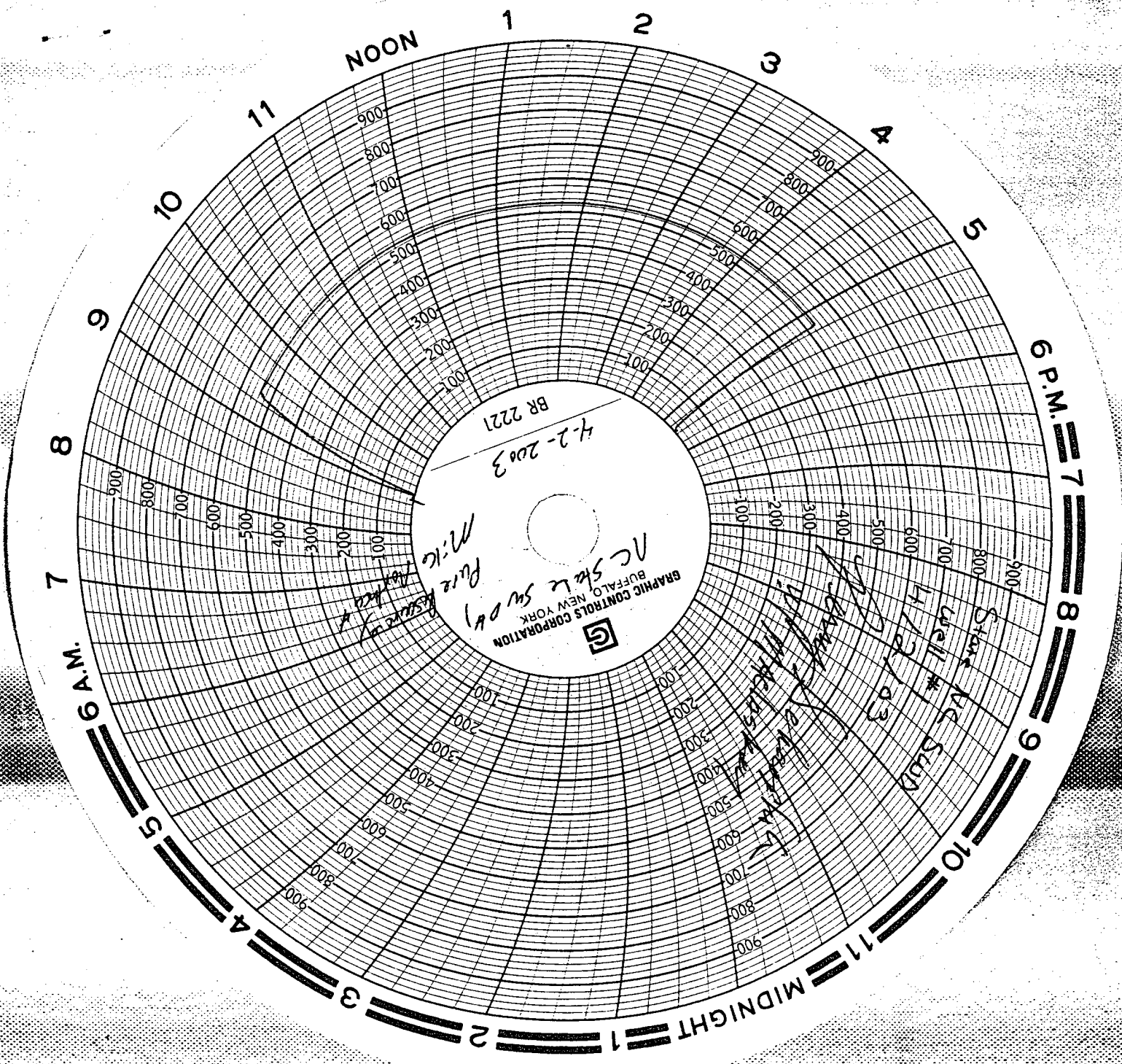
SIGNATURE Mike Northcutt TITLE Foreman

Type or print name Mike Northcutt Telephone No. 505-386-2503

(This space for State use) O.C. FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Larry W. Wink TITLE _____ DATE APR 04 2003

Conditions of approval, if any:



4-2-2003
BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

NC Skills SWP
RUIZ
Mick
HARRIS



Start
Well
4/2/03
Mick
HARRIS