

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-28958
5. Indicate Type of Lease	FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	443
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	Section 30
2. Name of Operator Occidental Permian Ltd.	8. Well No. 443
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter <u>P</u> : <u>1300</u> Feet From The <u>SOUTH</u> Line and <u>106</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3648 GL	

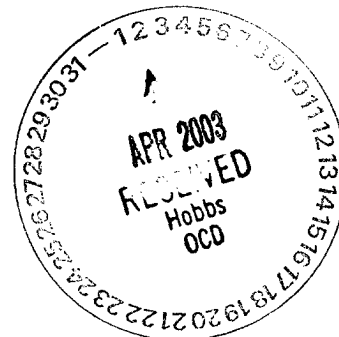
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Convert to pressure observation well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull injection equipment.
2. Set RBP @4075'. Bottom hole bombs below RBP about 4100'.
3. Perf upper San Andres at 3994-97, 4014-26, 4034-42, 4050-61.
4. RIH w/Guiberson UNI VI pkr w/1.875 and 1/781 "F" nipples on 122 jts 2-7/8" Duoline tbg..
5. Pkr set @3970'. Bottom of tbg @3970'.
6. Circ csg w/pkr fluid. Test csg to 580 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.

Well is a CO2 observation well.

Rig Up Date: 03/21/2003
Rig Down Date: 03/24/2003

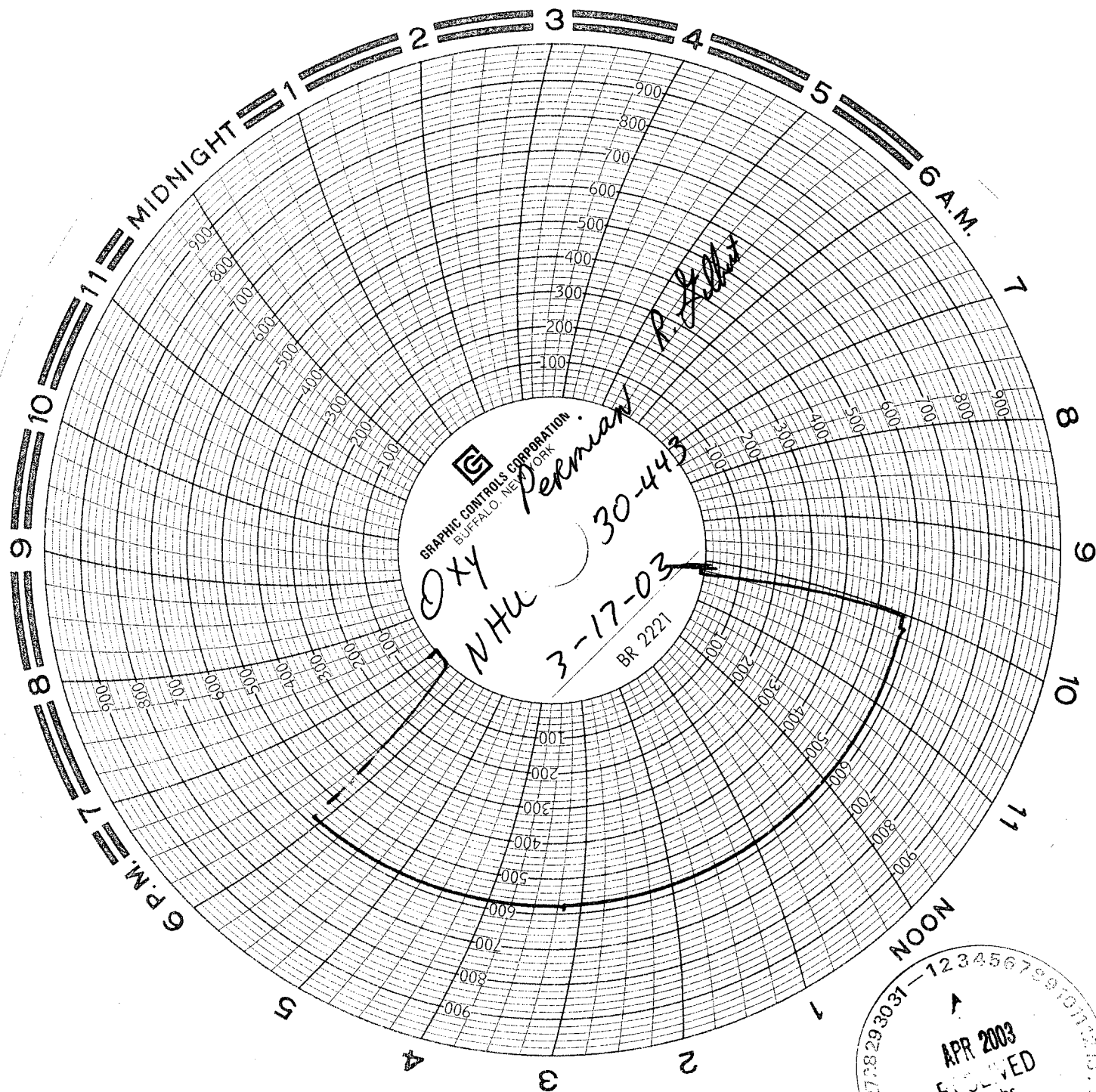


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 03/29/2003
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Larry W. Wind TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 02 2003
CONDITIONS OF APPROVAL IF ANY:



ORIGINAL SIGNATURE
GARY W. VORHIES
OC FIELD REPRESENTATIVE

