District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

	-	_		
AMENDER	R	F	PC	RT

11110	JUEST F	ORALI	OWABL	E AND	AUTH	10RIZ	ATIO	N TO T <u>RAN</u>	ISPORT		
40 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZAT 1 Operator name and Address							² OGRID Number 184860				
Melrose Operating Co PO Box 5061 Midland, TX 79704					_	³ Reason for Filing Code NW					
				5 Da	⊸l Name					Pool Code	
4API Number 30 - 0 25-35075								33820			
					putty Name				⁹ Well Number		
25185	Clc	sson B Fe	ederal							36	
. 10 Surface Lo	ocation							F. Afr Aba	East/West line	County	
	Township	Range	Lot Idn	Feet from the 33 C		North/Sou		Feet from the	East/vest inte	Lea	
<u>C</u> 30	32	36		1 30				~ 7.0			
11 Bottom Hollor lot no. Section	Ole Locati Township	ON Range	Lot Idn	Feet from t	he	North/Sou	th Line	Feet from the	East/West line	County	
of lot no.											
	Method Code	1	Connection Dat 9/15/00	te 15 C-1	129 Perm	it Number	1	⁶ C-129 Effective D	ate 17	C-129 Expiration Da	
. Oil and Gas T	ransporte	rs					34.010	T 2	I GTS III GOGS	ocation	
18 Transporter OGRID	19 Tra	ansporter Na and Address	ime		20 PO	²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description			
015694 Nava	Box 159				280476	69	0				
	sia, NM 882					$\hat{\mathbf{g}}_{i}$	÷.				
24650 Dyne	egy Midstrea	m Service			28047	74	G		26273	202	
4								/5/23	25-22	3000	
•								(2023) (2023)	OJOH T	20	
T 1872				ŤĒ	1			\3	Soll .		
V. Produced Wa	ter				24 POD U	LSTR Loca	tion and	Description	21318121	1101	
22 POD									- 02.61		
										 	
/. Well Complet						20.00		29 Dorfor	mtione	30 DHC DC MC	
25 Spud Date	26 R	eady Date		27 TD		²⁶ PB		²⁹ Perfor	ľ	³⁰ DHC, DC, MC	
²⁵ Spud Date 07/27/00	26 R	/15/00	Secing & Tukin	3760		372	23	3528-3	8626	³⁰ DHC, DC, MC Sacks Cement	
²⁵ Spud Date 07/27/00 ³¹ Hole Size	26 R	/15/00	Casing & Tubing	3760 g Size		372		3528-3	3626	Sacks Cement	
²⁵ Spud Date 07/27/00 ³¹ Hole Size 12-1/4"	26 R)/15/00 32 C	8-5/8" 24	3760 g Size !#		372	23 ³ Depth S	3528-3	3626 343 450 sx 3		
²⁵ Spud Date 07/27/00 ³¹ Hole Size	26 R)/15/00 32 C		3760 g Size !#		372	23 Depth \$ 1502	3528-3	3626 343 450 sx 3	Sacks Cement 5/65 POZ + 200 sx C	
²⁵ Spud Date 07/27/00 ³¹ Hole Size 12-1/4"	26 R)/15/00 32 C	8-5/8" 24 1/2" 15.5# 8	3760 g Size !# & 14#		372	23 Depth \$ 1502	3528-3 Set	3626 343 450 sx 3	Sacks Cement 5/65 POZ + 200 sx C	
²⁵ Spud Date 07/27/00 ³¹ Hole Size 12-1/4" 7-7/8"	²⁶ R/ ₀)/15/00 32 C	8-5/8" 24	3760 g Size !# & 14#		372	23 Depth 5 1502 3760	3528-3 Set	3626 343 450 sx 3	Sacks Cement 5/65 POZ + 200 sx C	
²⁵ Spud Date 07/27/00 ³¹ Hole Size 12-1/4"	2ª Rr 09)/15/00 32 C	8-5/8" 24 1/2" 15.5# 8 2-3/8" Tb	3760 g Size !# & 14#		372	23 3 Depth \$ 1502 3760 3614	3528-3 Set	3450 sx 3	Sacks Cement 5/65 POZ + 200 sx 0 5/65 POZ + 200 sx 0	
25 Spud Date 07/27/00 31 Hole Size 12-1/4" 7-7/8"	ata	32 C	8-5/8" 24 -1/2" 15.5# 8 2-3/8" Tb	3760 g Size !# & 14#		37.2 38 Test Lei 24	23 1502 3760 3614	3528-3 Set 39 Tbg. Pr	450 sx 3	Sacks Cement 5/65 POZ + 200 sx 0 5/65 POZ + 200 sx 0 40 Csg. Pressur	
25 Spud Date 07/27/00 31 Hole Size 12-1/4" 7-7/8" VI. Well Test D	28 Rd 09 09 at a 39 Gas De 09/1	32 C 32 C 5- 31 Series 15/00	8-5/8" 24 1/2" 15.5# 8 2-3/8" Tb	3760 g Size ## & 14# gg		38 Test Lei 24	23 1502 3760 3614	3528-3 Set	450 sx 3	Sacks Cement 5/65 POZ + 200 sx 0 5/65 POZ + 200 sx 0 40 Csg. Pressur	
25 Spud Date 07/27/00 31 Hole Size 12-1/4" 7-7/8" VI. Well Test D 35 Date New Oil 09/15/00	ata 36 Gas De 09/1 42 rules of the Oil the information	1/15/00 32 C Solivery Date 15/00 Coil Conservation given above	8-5/8" 24 -1/2" 15.5# 8 2-3/8" Tb 37 Te 07/43 to Division have	3760 g Size l# & 14# g st Date /08/02 Water		37.2 38 Test Lei 24	23 1502 3760 3614	3528-3 Set 39 Tbg. Pr	34 34 34 35 34 35 36 36 36 36 36 36 36 36 36 36 36 36 36	Sacks Cement 5/65 POZ + 200 sx 0 5/65 POZ + 200 sx 0 40 Csg. Pressur 48 Test Method Pmp	
25 Spud Date 07/27/00 31 Hole Size 12-1/4" 7-7/8" VI. Well Test D 35 Date New Oil 09/15/00 41 Choke Size	ata 36 Gas De 09/1 42 rules of the Oil the information	5- livery Date 5/00 1 Conservation given above	8-5/8" 24 -1/2" 15.5# 8 2-3/8" Tb 37 Te 07/ 43 on Division have e is true and co	3760 g Size l# & 14# g st Date /08/02 Water	Appro	38 Test Lei 24	23 1502 3760 3614	3528-3 Set 39 Tbg. Pr 45 AC	3450 sx 3 450 sx 3 450 sx 3	Sacks Cement 5/65 POZ + 200 sx 0 5/65 POZ + 200 sx 0 40 Csg. Pressur 48 Test Method Pmp SION	
25 Spud Date 07/27/00 31 Hole Size 12-1/4" 7-7/8" VI. Well Test D 35 Date New Oil 09/15/00 41 Choke Size 47 I hereby certify that the complied with and that to the best of my know Signature:	ata 36 Gas De 09/1 42 Trules of the Oil the information dedge and belie	1/15/00 32 C Solivery Date 15/00 Coil Conservation given above	8-5/8" 24 -1/2" 15.5# 8 2-3/8" Tb 37 Te 07/ 43 on Division have e is true and co	3760 g Size l# & 14# g st Date /08/02 Water	Approv Title:	38 Test Lei 24 44 Ga 50	23 1502 3760 3614	3528-3 Set 39 Tbg. Pr 45 AC	3450 sx 3 450 sx 3 450 sx 3	Gacks Cement 5/65 POZ + 200 sx 0 5/65 POZ + 200 sx 0 40 Csg. Pressur 48 Test Method Pmp SION	
25 Spud Date 07/27/00 31 Hole Size 12-1/4" 7-7/8" VI. Well Test D 35 Date New Oil 09/15/00 41 Choke Size 47 I hereby certify that the complied with and that to the best of my know Signature: Bonnie	ata 36 Gas De 09/1 42 rules of the Oil the information	5- livery Date 5/00 1 Conservation given above	8-5/8" 24 -1/2" 15.5# 8 2-3/8" Tb 37 Te 07/ 43 on Division have e is true and co	3760 g Size l# & 14# g st Date /08/02 Water	Title:	38 Test Lei 24 44 Ga 50	23 1502 3760 3614	3528-3 Set 39 Tbg. Pr	9626 450 sx 3 450 sx 3 450 sx 3	Sacks Cement 5/65 POZ + 200 sx 0 5/65 POZ + 200 sx 0 40 Csg. Pressur 48 Test Method Pmp SION ER	
25 Spud Date 07/27/00 31 Hole Size 12-1/4" 7-7/8" VI. Well Test D 35 Date New Oil 09/15/00 41 Choke Size 47 I hereby certify that the complied with and that to the best of my know Signature: Printed name: Bonnie Title: Agent	ata 36 Gas De 09/1 42 Trules of the Oil the information dedge and belie	5- livery Date 5/00 1 Conservation given above	8-5/8" 24 -1/2" 15.5# 8 2-3/8" Tb 37 Te 07/ 43 \underset on Division have e is true and co	3760 g Size ## & 14# g st Date /08/02 Water re been omplete	Title:	38 Test Lei 24 44 Ga 50 yed by:	23 1502 3760 3614	3528-3 Set 39 Tbg. Pr 45 AC	9626 450 sx 3 450 sx 3 450 sx 3	Sacks Cement 5/65 POZ + 200 sx C 5/65 POZ + 200 sx C 40 Csg. Pressure 48 Test Method Pmp SION	
25 Spud Date 07/27/00 31 Hole Size 12-1/4" 7-7/8" VI. Well Test D 35 Date New Oil 09/15/00 41 Choke Size 47 I hereby certify that the complied with and that to the best of my know Signature: Bonnie	ata 36 Gas De 09/1 42 rules of the Oil the information fedge and belie	15/00 32 Collivery Date 15/00 Coll 1 Conservation given above 15.	8-5/8" 24 -1/2" 15.5# 3 2-3/8" Tb 37 Te 07/ 43 \text{OT} on Division have e is true and co	3760 g Size ## & 14# g st Date /08/02 Water re been complete	Title:	38 Test Lei 24 44 Ga 50 ved by:	23 1502 3760 3614	3528-3 Set 39 Tbg. Pr 45 AC	9626 450 sx 3 450 sx 3 450 sx 3	Sacks Cement 5/65 POZ + 200 sx 0 5/65 POZ + 200 sx 0 40 Csg. Pressur 48 Test Method Pmp SION ER	