

Submit To Appropriate District Office State Lease - 6 copies Fee Recd - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-09635 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> Fed State Oil & Gas Lease No. NM0321613
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name LC0325928		
2. Name of Operator SDG Resources L. P.			8. Well No. Cooper Jal Unit # 209		
3. Address of Operator P. O. Box 1390 Montrose, CO 81402			9. Pool name or Wildcat JALMAT: Tansill, Yates & 7-Rivers; LANGLIE MATTIX: 7-Rivers & Queen		
4. Well Location Unit Letter <u> D </u> : <u> 2080 </u> Feet From The <u> SOUTH </u> Line and <u> 660 </u> Feet From The <u> WEST </u> Line Section <u> 24 </u> Township <u> 24-S </u> Range <u> 36-E </u> NMPM LEA County					
10. Date Spudded 9/19/54	11. Date T.D. Reached 10/05/54	12. Date Compl. (Ready to Prod.) 12/18/54	13. Elevations (DF& RKB, RT, GR, etc.) 3,342' KB	14. Elev. Casinghead	
15. Total Depth 3,773'	16. Plug Back T.D. 3,773'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates - 3040', Seven Rivers - 3245', Queen - 3622'					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GRN				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.75	1215'	12 1/2"	500 sacks	
5 1/2"	14	3,680'	7 7/8"	500 sacks	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					3734'
26. Perforation record (interval, size, and number) Queen: Open Hole 3680'-3773' Seven Rivers: Perfs (3298'-3596') Yates: Perfs (3040'-3247')			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED L. M. 3460'-3773' 28,800 gals X-L Fluid + 53,500# 16/30 mesh sd Jalmat 3040'-3398' 1,000 gals 15% NEFE acid Jalmat 3040'-3398' Slick Water Frac w/ 40,000 gals+11,000# 20/40		
28. PRODUCTION					
Date First Production April 13, 2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Progressive Cavity Pump		Well Status (Prod. or Shut-in) Producer	
Date of Test April 20, 2005	Hours Tested 24 hours	Choke Size N/A	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 15 psig	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 12.	Water - Bbl. 112
					Oil Gravity - API - (Corr.) 35.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature			Printed Name Domingo Carrizales Title Sr. Petroleum Engineer Date 08/10/05		
E-mail Address Domingo@sdgresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3015'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3222'	T. Devonian	T. Menefee	T. Madison
T. Queen 3583'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3040'.....to..... 3247'.....

No. 3, from.....3623'.....to...3773'.....

No. 2, from.....3298'to.3596'.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... Water sands were not apparent while drilling with Rotary.feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

