Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

<u>DISTRICT I</u>			0	M. C	ONS	ERVA	rio	N DI	VI!	OTZ	NI	WELL A	OL NO					
P.O. Box 1980, Ho	obbs,	NM 88240	·			P.O. Box				310	``	WELLA	-INO.	30-0	25-253	58		
DISTRICT II				Sai	nto Eo	, New Me		97504	2000	•	ŀ	5. Indica	to Time			30		
P.O. Box Drawer D	D, Ar	tesia, NM 882	210	Sai	nia re	s, inew ine.	XICO (07304-	-2000	•	l	S. MIGICA	и пуре	OI Leas		TE 📝		FEE 🔲
DISTRICT III											- 1	6. State	Oil / Ga	e l paen		٠		
1000 Rio Brazos R												_						
	<u> </u>	ELL COMPLE	TION (OR RECO	OMPLE	TION REPO	RT AN	ND LOG										
1a. Type of Well: OIL WELL	GAS I	WELL [7]		OT: 150	DUA	2464						7. Lease	Name	or Unit	Agreeme	ent Nan	18	
b. Type of Completi		WELL []	RY [_]	OTHER				OTI	HER			R.E. CC	DLE 'A'					
NEW WELL		RKOVER	DEC	EPEN 🗍	PLUC	S DIFF K∏ RES		DO PERFS										
<u> </u>		401211		FEN L			· <u>u</u>											
2. Name of Operator		CHEVRON	I USA IN	IC								8. Well N	o.	1	7			
3. Address of Operat	tor	15 SMITH	RD, MIC	LAND, TX	79705			• • • • • • • • • • • • • • • • • • • 				9. Pool N			t SW/PEN	IR SKE	CDD	
4. Well Location											·		110/41	AIDIT	54471 E14	W OIL	C GIVER	<u></u>
Unit	Letter	r <u> </u>	33	30'	Feet Fr	om The _S	OUTH	Line	and _7	757'		_Feet Fr	om Th	e_EA	ST	Lin	e	
Sect	ion	16	To	ownship_	22-S		Rai	nge3	7-E		NM	PM			LEA	COL	INTY	
10. Date Spudded																		
7/13/2005		11. Date T.D. Re	ached				7/18/20			levation 8' GL	ns (DF	& RKB, F	RT, GR,	etc.)		14. Ele	v. Csgh	ead
15. Total Depth 7338'	ı	3. Plug Back T.D. 450'	,	17. If Mult	. Compl.	. How Many Zo	nes?	1	8. Inter Drill	rvals ed By	Rota	ary Tools			Cable T	ools -		
19. Producing Interve	i(s), of	this completion	- Top, B	ottorn, Nar	ne									20. Wa	s Directio	onal Su	rvey Ma	de
3617-3750, GRAYBI	URG, 8	3774-3898' EU	N SAN /	ANDRES									- 1	NO				
21. Type Electric and	Other	Logs Run												22. Wa	s Well C	ored		
N/A														NO				
23.				C	ASING	RECORD	(Repo	ort all S	trings	s set i	n we	II)	•					
CASING SIZE		WEIGHT	LB./FT.		DEP	THISET		НС	OLE SI	ZE		CEM	ENT R	ECORD	, T	AMOU	NT PUL	LED
								-										
							\top						-		_			
							\dashv								+			
							-											
							-								\dashv			
24.		L	LIM	ER RECO)PD						25.		7	IDINI	G RECO	200		
SIZE	T	TOP		BOTTOM		SACKS CEME	NIT	90	REEN		25.	CIZE					54645	
<u> </u>	+-	106	┼─	BOTTOM		SACKS CENIE	34,		REEN			SIZE	_		TH SET		PACKE	RSET
	+		┼								2 7/8'	•		3505'				
26. Perforation recon	1 (lotor	and size and su							ACI	D SH	OT E	DACTI	DE CE	MENT				
3617-3621, 3635-363				R-3710			H	27. DEDT		ERVAL	1	RACTU						
3720-3723, 3736-373	9, 374	7-3750		,			ł			ENVAL	-				IND MAT		USED	
(ADDED THESE PER PLUG WAS REMOVE							1	3817-379				CIDIZED						
			# W 1 / W 11	J. 1.C.O			ł				FF	RAC W/84	,000 G	ALS YF	130 & 5/	AND		
28.						PRODUC	CTION	l									<u>·</u>	
Date First Production 8/6	/2005	Production Me	athod (FI	lowing, gas	lift, pun	nping - size and								Well S	Status (P	rod. or	Shut-In)	
Date of Test		tested	Choke	Size	Pro	d'n For	Oil - Bl	bl.	Т	Gas - M	ACF.	- 10	Vater - I					
8-06-05	24 H	RS				t Period	68			130			173	<i>.</i>	1	es - Oi	RANO	i
Flow Tubing Press.	G	asing Pressure		Calculated Hour Rate		Oil - Bbl.		Gas -	MCF		Wa	iter - Bbl.		Oil C	Gravity -	API -(C	orr.)	
29. Disposition of Gas SOLD	(Sold,	used for fuel, ve	inted, etc	c.)		***************************************							Test W	tnessec	i By			
30. List Attachments	\ N/A			7,	· <u>-</u>													
31. I hereby certify tha	tithe in	formation pood	ng/s	of this form			to the t	est of my	know	ledge a	nd beli	ief.						
SIGNATURE			yxe			TLE Reg	juialo	ry Spe	CIGII	<u> </u>				_ DAT	E	8/	15/200	5
TYPE OR PRINT NAI	ME	D	enise	Pinker	ton								T	elephon	e No.	432-	687-73	375



W.E. Cole A#17



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy	1110	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Sait	1205	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"			
B. Salt	2412	T. Atoka	T. Pictured Cliffs	T. Penn "D"			
T. Yates	2546	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Queen	3330	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	3580	T. Montoya 7175	T. Mancos	T. McCracken			
T. San Andres	3764	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	5028	T. McKee	T. Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	Т.			
T. Blinebry		T. Gr. Wash	T. Morrison	Т.			
T. Tubb	5972	T. Delaware Sand	T. Todilto	Т.			
T. Drinkard	6293	T. Bone Springs	T. Entrada	Т.			
T. Abo	6554	Т.	T. Wingate	Т.			
T. Wolfcamp		Т.	T. Chinle	Т.			
T. Penn		T.	T. Permian	Т.			
T. Cisco (Bough C	;)	Т.	T. Penn "A"	τ			
		OIL OR GAS	SANDS OR ZONES				
No. 1, from		to	No. 3, from	to			

IMPORTANT WATER SANDS

No. 4, from

include data on rate of wa	ter inflow and elevation to whic	h water rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

to

No. 2, from

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	. "						

to