Submit To Appropriat	State of New Mexico					Form C-105								
State Lease - 6 copies Fee Lease - 5 copies			Energy, Minerals and Natural Resources					Revised June 10, 2003						
District I 1625 N. French Dr., H		<i>U</i> 3					WELL API NO.							
District II	IODDS, INIVI 8824	Ю		Oil	Conservation	Divis	ion		30-025-36867					
1301 W. Grand Avenu			20 South St. Fr				5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd.,							STATE X FEE							
District IV					Santa Fe, NM	87505			State Oil & Gas Lease No.					
1220 S. St. Francis Dr	., Santa Fe, NM	8/505									VC	0-6091		
WELL CO	OMPLET	ION OF	RECO	MPL	ETION REPOR	RT AN	D LOG							
1a. Type of Well:								Ī	7. Lease Name or Unit Agreement Name					
OIL WELL	X GAS	WELL	DRY		OTHER AME	ND WEI	LL STATUS							
1					(C	ONFIDI	ENTIAL)							
b. Type of Completion:										1	Mattea	BFA St	ate	
NEW X WORK DEEPEN PLUG DIFF.														
WELL OVER BACK RESVR. 2. Name of Operator 8. Well No.														
Yates Petroleum		on							6. Well 140.					
3. Address of Opera									9. Pool name or Wildcat					
105 South Four		rtesia, N	M 88210)	(505) 748-147	1		Sa	nd Sor	ino	s Wild	lcat Abo)	
4. Well Location									Υ	7				
Unit Letter	N :	780	Feet From	n The	South	Line	and	165	O Feet	From	The	W	est Line	
Section	25		Township		10C R	ange	240		NMPM		Υ	_	County	
Section —	35		Township		10S R	alige –	34E				Le	a	County	
10. Date Spudded	11. Date T	D. Reach	ed 12	. Date (Compl. (Ready to Proc	i.)	13. Elevatio	ns (D	F& RKB, RT	, GR, et	c.)	14.	Elev. Casinghead	
10-15-04 RH	11-	28-04			5-9-05		416	3' G	R, 4180' K	ľΒ			-	
10-19-04 RT	16 D	lug Back T	D"	17 If I	Multiple Comm. How	Manu	10 1-4	1-	D -4 T	1-		C-1-1- T	1-	
15. Total Depth	10. P	iug back i	.D.	17.11	Multiple Compl. How Zones?	iviany	18. Interv Drilled B		Rotary Too	IS		Cable T	oois	
12630'		11700							40-1	2630	1			
19. Producing Inter		completion	a - Top, Bot	tom, Na	ime					20. W	as Direc		rvey Made	
9071-9090												N	0	
21. Type Electric at	-								22. Was W	ell Core	d	NT.		
	., Laterolog	2		~	CINIC DECOL	ND (D	. 11			11\		No		
23.					SING RECOR			strir						
CASING SIZE	E V	VEIGHT L			DEPTH SET	F	OLE SIZE		CEMENT			Al	MOUNT PULLED	
20"		Conduc	tor		40'		15 1 (01)			di-mix				
13-3/8"		48#			427'		17-1/2"		-	sx (cir				
9-5/8"		36#, 40)#		4258'		12-1/4"			sx (cii				
7"		26#			12630'		8-3/4"		2460 sx (1		<u> </u>		-	
24.	TOD		DOTTO		ER RECORD		~~~~	25.		TUBI	NG RE	CORD		
SIZE	TOP		ВОТТО	M	SACKS CEMENT	S	CREEN	╁	SIZE		DEPTH		PACKER SET	
26. Perforation re	aced (interval	aire and	mumah om)			27 4	CID CHOT	<u> </u>	2-7/8"	VEX (EX	897		8976'	
20. Perioration is	cora (iiitervai	, size, and	iiuiiioei)				LID, SHUT TINTERVAL		ACTURE, C					
							e Attache		AWIOONI	AND N	TIAD MI	AIEKIAL	. USED. ∜ ∖	
:		See Atta	ached			30	See Attacheu			/10 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3				
						-			 	7.11			- <u>- </u>	
20					DD(DIC	TION			150		\$		
Date First Production	on .	Prod	uction Met	nod (FI)	owing, gas lift, pumpin			2)	Well Stati	is (Proc	l or CL	et in l		
5-9-		1100	acaon with	.ou (1.10	Pumping	g - DIZE (<i>ны гуре рит</i> р	"	wen stati	ць (<i>F.FOG</i>		a- <i>ın)</i> odücing	p = 20/	
Date of Test	Hours Te	ested	Choke S	ize	Prod'n For	0	il - Bbl		Gas - MCF		Water -		Gas - Oil Ratio	
5-9-05	24				Test Period	1	36		0	1	0		oug, on radio	
Flow Tubing	Casing Pres	sure	Calculated 2	24-	Oil - Bbl.	Ga	s - MCF	1	Water - Bbl.				PI - (Corr.)	
Press.			Hour Rate			1		- 1				,	(/	
					36		0		0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Noel Gomez														
30. List Attachments														
Deviation Report, Logs														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Printed														
Signature:	Her	$\geq 1/2$	ins		ame: <u>Stormi</u> Dav	is_	Title: Res	gulat	ory Compli	iance '	Γechni	cian I	Date: 5-25-05	
E-mail Address	: stormid	@ypcnn	ı.com											
									٠.			1		
												KA		
												1		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	11020'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	11586'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2854'	T. L. Miss Lm	12528'	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4124'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	5584'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	T	
T.Tubb	7032'	T. Delaware		T.Todilto	T	
T. Drinkard		T. Bone Springs	- "	T. Entrada	T	
T. Abo	7818'	T. Rustler	2210'	T. Wingate	T	
T. Wolfcamp Lm	9094'	T. Morrow	12142'	T. Chinle	T	
T. Penn		T. Austin	12292'	T. Permian	T	
T. Cisco (Bough C)		T. Chester Lm	12434'	T. Penn "A"	T	

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			toto
		ANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	********
		feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology