

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-36979

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

7. Lease Name or Unit Agreement Name

Outland 14 State

8. Well No.

1

9. Pool name or Wildcat

Wilson; Morrow

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line

Section 14 Township 21S Range 34E NMPM Lea County

10. Date Spudded

12/18/04

11. Date T.D. Reached

2/18/05

12. Date Compl. (Ready to Prod.)

4/26/05

13. Elevations (DF & RKB, RT, GR, etc.)

3701

14. Elev. Casinghead

15. Total Depth

13450

16. Plug Back T.D.

13355

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13040-13050

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1330	17-1/2	1000	149
9-5/8	40	5773	12-1/4	1250	10
7	29	11964	8-3/4	185	TOC @ 10500'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	11423	13447	200		2-3/8	12941	12941

25. TUBING RECORD

26. Perforation record (interval, size, and number)

13040-13050 - 6 SPF - 61 holes

13174-13214 - 6 spf - 171 holes - CIBP @13150 w/ 10 sxs
cmt on top

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 4/26/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 5/10/05	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 109	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 420	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 109	Water - Bbl. 0	Oil Gravity - API -(Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Bill Young

30. List Attachments

C104, Deviations and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

S Jordan
sjordan@nearburg.com

Printed Name

Sarah Jordan

Title

Prod Analyst

Date

5/25/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11942	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12192	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3rd 11070	T. Entrada	T.
T. Abo	T. Morrow 12420	T. Wingate	T.
T. Wolfcamp	Morrow B 12922	T. Chinle	T.
T. Penn	T. Lower Morrow 13102	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 13040 to 13050
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5800	8278	2478	Sand, Lime				
8278	9604	1326	Lime				
9604	11942	2338	Sand, Lime, Shale				
11942	12192	250	Lime, Chert				
12192	12420	228	Lime, Shale				
12420	12922	502	Lime, Shale				
12922	13450	528	Sand, Shale				