

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NM-1151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

EUNICE MONUMENT SOUTH UNIT B

888

9. API Well No.

30-025-04273

10. Field and Pool, Exploatory Area

EUNICE MONUMENT GRAYBURG S/A

11. County or Parish, State

LEA ,

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The

WEST Line Section 14 Township 20-S Range 36-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST TO TA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE AND WELL BORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/17/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED (ONIG. SGD.) JOE G. LARA

Petroleum Engineer

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

DATE 4/1/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

EMSU # 888
API # 30-025-04273
660' FSL & 2310' FWL
S14, T20S, R36E, & Unit N
Eunice Monument South Unit
Lea County, New Mexico

February 4, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods pump and 2 3/8" tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to top of 4" liner at 3681'. POH.
4. Set CIBP @ 3650'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260

WELL DATA SHEET

LEASE: <u>EMSUB</u>	WELL: <u>888</u>	FORM: <u>Grayburg / San Andres</u>
LOC: <u>660' F S L & 2310' F W L</u>	SEC: <u>14</u>	GL: <u>3568</u>
TOWNSHIP: <u>20S</u>	CNTY: <u>Lea</u>	KB: <u>3577</u>
RANGE: <u>36E</u> UNIT: <u>N</u>	ST: <u>N.M.</u>	DF: _____
		STATUS: <u>Producer</u>
		API NO: <u>30-025-04273</u>
		CHEVNO: <u>FA5417</u>

Date Completed: 2/19/1939
 Initial Production: 1008 BOPD 648 MCF
 Initial Formation: Grayburg
 FROM: 3734'-3840'

Completion Data

OPEN HOLE COMPLETION

Subsequent Workover or Reconditioning:

5/60 RAN 4" LINER PERF 3900-4083 SQZ PERF 3858-68 SWAB DRY
 LEFT WELL SI
 6/61 PERF 3752-3807 FRAC 10K OIL/SAND
 WELL WENT TO 100% WATER
 1/1992 ADD PERFS 3820-4084 ACID 750 GALS
 7/2002 SQZ ALL PERFS DRILLED OUT TO 4225', PERF 4120-4198.
 ACID 1500 GALS
 WELL TESTED MAINLY WATER

CURRENT

10.75" OD
 CSG
 Set @ 255 WI 225 SX
 Cmt circ.? yes
 TOC @ surf. by calc

7-5/8" OD
 CSG
 Set @ 1277 WI 425 SX
 Cmt circ.? yes
 TOC @ surf. by calc

2-3/8" 4.7# TUBING @ 4109'

5-1/2" OD
 17# CSG
 Set @ 3734 WI 425 SX
 Cmt circ.? yes
 TOC @ 0 by calc

4" OD
 LINER
 Set @ 4273 WI 35 SX
 Cmt circ.? N/A
 TOL @ 3681'

PERFS 4120-4198

Perfs:

4120-24	OPEN
4127-31	OPEN
4158-63	OPEN
4151-55	OPEN
4171-78	OPEN
4192-98	OPEN
3752-54	SQZ
3780-90	SQZ
3802-07	SQZ
3820-34	SQZ
3850-59	SQZ
3886-94	SQZ
3923-26	SQZ
3931-38	SQZ
3962-66	SQZ
3971-85	SQZ
4005-24	SQZ
4029-33	SQZ
4063-76	SQZ

PERFS 3752-3807

PERFS 3858-68

PERFS 3900-4027 SQZ

PERFS 4063-4084

PBD: _____
 TD: 4274'