## NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>DXY USA</u> WTP LP	_	se State P		Vell
Location Of Well: Unit Section32	LeasLeasLeas		1	lo. <u>2</u> ity <u>Lea</u>
Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion Paddock South	gas	flow	C 59	open
Lower Completion Blinebry 0\$G	oil	flow	tbg	open
Both arrest during the large Hills E	LOW TEST NO.	1		
	3-1		Upper	Lower
Well opened at (hour, date): <u>4:60 Pm</u>		4-2003	Completion	Completion
Indicate by (X) the zone producing			.1	<u> </u>
Pressure at beginning of test				440#
Stabilized? (Yes or No)	••••••		<u>4</u> 8	yes
Maximum pressure during test	•••••••••••••••••••••••••••••••••••••••		40#	440#
Minimum pressure during test	••••••		40#	ø
Pressure at conclusion of test	•••••		40#	ø
Pressure change during test (Maximum minus Minimum	ı)			440#
Was pressure change an increase or a decrease?			no change	decrease
Well closed at (hour, date): 2:30 PM 3-15		otal Time On oduction	22.5 hrs	
Oil Production During Test:bbls; Grav	Gas Produ	ation	MCF; GOR	
Remarks: No packer leak				······································
				· · · · · · · · · · · · · · · · · · ·
Both zones shut-in at (hour, date): $2:30 PM$	LOW TEST NO. 2	-		
Well opened at (hour, date): $2:30 Pm$	<u>3-15-</u> 3-16-2		Upper Completion	Lower Completion
Indicate by (X) the zone producing				e ompression
			40#	360#
Stabilized? (Ves or No)	08.29 30.3	r		
Maximum massare during t			<u>Yes</u>	yes_
Maximum pressure during test	001 001		<u>48</u> #	_ <k10#< td=""></k10#<>
Minimum pressure during test			<u>Ø</u>	360#
Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum Minimum		81 11 91 51 11	🌽	_440 #
Pressure change during test (Maximum minus Minimum	)	•••••	40*	80 <sup>#</sup>
Was pressure change an increase or a decrease?		otal Time On	decreased	increased
Well closed at (hour, date): 2:50 Pm 3-1 Oil Production	7-2003 Pro	oduction	other th	Omin
During Test:bbls; Grav	Gas Produ ; During Tes	t9	_MCF; GOR	
Remarks: No packet leak indica	Led			
I hereby certify that the information herein contained is t	rue and complete t	o the best of my kr	nowledge.	
Approved 4/8			ISA WTP LA	<b>)</b>
New Mexico Oil Conservation Division	Ву	Derry DC		
By Lary W. Wink	Tit Da	te <u>Contract</u> te <u>3-18-2</u>	lease operater 003	(Rwi)
Title DC FIELD REPRESENTATIVE II/STAFF	MANAGER			

