This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator OXY USA WTP LP 16696 Lease Owen A	8632 W	ell o. &
Location Of Well: Unit T Section 35 Township 31 S Range	37 E Count	y lea
Name of Reservoir or Pool Type of Prod. (Oil or Gas) (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion Tubbs 0 & G 60240 011 flow	C 59.	open
Lower Completion Wantz Abo 62700 0il flow	tha	open
Both zones shut-in at (hour, date): 7:30 Am FLOW TEST NO. 1		
Well opened at (hour, date): 7:45 Am 3-28-2003	Upper	Lower
Indicate by (X) the zone producing.	Completion	Completion
Pressure at beginning of test.		260 #
Stabilized? (Yes or No)		415
Maximum pressure during test	.,	320#
Minimum pressure during test		2604
Pressure at conclusion of test.	,	3>0#
Pressure change during test (Maximum minus Minimum)		60 [#]
Was pressure change an increase or a decrease?		increased
Well closed at (hour, date): 8:15 Am 3-29-2003 Production 2	4hrs 30n	
Oil Production During Test: 3 bbls; Grav ; During Test ! O	_MCF; GOR	
Remarks: packer seemed to hold		
See See		
		
Both zones shut-in at (hour, date): 8:15 Am FLOW TEST NO. 2		
Both zones shut-in at (hour, date): 8:15 Am FLOW TEST NO. 2 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003	Upper Completion	Lower Completion
Both zones shut-in at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003	Completion	Lower Completion
Both zones shut-in at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing	Completion	
Both zones shut-in at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test.	Completion	Completion
Both zones shut-in at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test.	Completion	Completion X 360 ^{±1}
Both zones shut-in at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test.	Completion	Completion X 360 [±] 415
Both zones shut-in at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test.	Completion 335# 485 485	Completion X 360 [±] 415 360 [±]
Both zones shut-in at (hour, date): 2:15 Am 3-29-2003 Well opened at (hour, date): 2:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test.	Completion 3>5# 415 360# 3>5#	Completion X 360 [±] 415 360 [±] Ø
Both zones shut-in at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease?	Completion 3>5# 485 360# 350# 355# 350#	Completion X 360 [±] 415 360 [±] Ø
Well opened at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): 2:15 Am 3-29-2003 3-30-2003 Total Time On Production Production	Completion 3>5# 485 360# 350# 355# 350#	Completion X 360# 415 360# 8 40 360# decreased
Both zones shut-in at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease?	Completion	Completion X 360# 415 360# 8 8 360# decreased
Both zones shut-in at (hour, date): 2:15 Am 3-24-2003 Well opened at (hour, date): 2:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): 2:00 Pm 3-31-2003 Production Oil Production	Completion	Completion X 360# 415 360# 8 8 360# decreased
Well opened at (hour, date): Sis Am 3-29-2003	Completion	Completion X 360# 415 360# 8 8 360# decreased
Well opened at (hour, date): 8:15 Am 3-29-2003 Well opened at (hour, date): 8:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): 2:00 Pm 3-31-2003 Production Oil Production During Test: 4 bbls; Grav. Dacker seemed to hold I hereby certify that the information herein contained is true and complete to the best of my kn Approved 48 Operator OX 4 Maximum Approved Onerator O	Completion	Completion X 360 [±] 415 360 [±] 8 8 360 [±] decreased
Well opened at (hour, date): 2:15 Am 3-29-2003 Well opened at (hour, date): 2:15 Am 3-30-2003 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No) Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): 2:00 Pm 3-31-2003 Production Oil Production During Test: 4 bbls; Grav. 5 puring Test 15 Remarks: Packer sumd to hold I hereby certify that the information herein contained is true and complete to the best of my kn Approved 18 New Mexico Oil Conservation Division By Jewy M.	Completion	Completion X 360 [±] 415 360 [±] Ø 360 [±] decreased

