

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-025-28863

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LC 067715

7. Lease Name or Unit Agreement Name:  
Unit 891008492B

Antelope Ridge Unit

8. Well No. 9

9. Pool name or Wildcat  
Antelope Ridge Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Citation Oil & Gas Corp.

3. Address of Operator

P O Box 690688 Houston, Texas 77269

4. Well Location

Unit Letter P: 1285 feet from the South line and 660 feet from the East line

Section 33

Township 23S

Range 34E

NMPM

Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

33927' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acid Stimulate ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Shut down compressor, bled off tubing and casing pressure to plant. Pumped 25 bbls 2% KCl down tbg and 136 bbls 2% KCl down csg annulus to cover all GL valves. RU and acidized Devonian perfs (14,646' - 14,671') with 2400 gals 20% Carbonate completion acid with additives and 600 gals methanol. Foamed to 50 quality with CO2. Flushed with CO2 and 2% KCl. Opened well to test tank overnight to dissipate CO2. Well unloaded + 2 BW. Producing Devonian perfs via gas lift 3/28/2003. 24 hr production 3/31/2003 - 5 BO, 204 BW, 268 Mcf with TP of 200 psi and CP of 1200 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Production/Regulatory Coordinator DATE 4/3/2003

Type or print name Debra Harris Telephone No. (281) 517-7194

(This space for State use)

APPROVED BY Gay W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 08 2003

Conditions of approval, if any: