District I 1625 N. French Dr., Hobbs, NM 88240 District II

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State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation 1220 South St. Santa Fe, Santa						Francis Dr.	ancis Dr.				
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⁷ Property Cod 9531	e	8 Pro	perty Nan		- · · ·	- 1 0			9 Well Num		
II. 10 Surfa	I a	cotion			Harris Fed	deral Com				12	
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V. Well Co	mple	tion Data	ULH S	<u>Section</u>	n 27 T15S-	-R27E		<u> [3</u>			
²⁵ Spud Date	mple	tion Data 26 Ready	UL H S	Section	n 27 T15S-	-R27E 28 PBTD		29 Perforati	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	30 DHC, MC	
²⁵ Spud Date 2–19–05		tion Data	UL H S Date -05	Section 8,	27 T15S- 27 TD ,871'	-R27E 28 PBTD 8,702	8,	<u> [3</u>	616'	30 DHC, MC	
²⁵ Spud Date		tion Data 26 Ready	UL H S Date -05	Section	27 T15S- 27 TD ,871'	-R27E 28 PBTD	8,	29 Perforati	616'	30 DHC, MC	
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