

## N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUL 22 2005

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Lynx Petroleum Consultants, Inc.

## 3a. Address

P.O. Box 1787 Hobbs, NM 88241

## 3b. Phone No. (include area code)

(505) 392-6950

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL 1980' FWL Sec. 25-19S-31E

## 5. Lease Serial No.

NM0107697

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Jones "B" Federal No. 2

## 9. API Well No.

30-015-10279

## 10. Field and Pool, or Exploratory Area

Lusk Strawn

## 11. County or Parish, State

Eddy

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Propose to plug and abandon as follows:

1. MIRU pulling unit. NU BOP.
2. TIH with 2 3/8" workstring open ended and tag existing cement plug at 3892'.
3. Circulate hole with 9.0 ppg gelled brine mud.
4. Pull tubing to 2400' and spot 27sxs Class "C" cement 2300'-2400'.
5. Pull tubing to 640' and spot 27 sxs Class "C" cement 540'-640'.
6. Pull tubing to 50' and spot 14 sxs Class "C" cement to surface.
7. ND BOP. Cut off wellheads 3' below ground level.
8. Install a 4" diameter dryhole marker that extends 4' above ground level.
9. Cut off and remove deadmen anchors 3' below ground level.
10. Rig down. Clean location.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Larry Scott

Title President

Signature

Date 7/12/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

JUL 20 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CURRENT WELLBORE  
5/7/04

Elev. 3532' GR

590' - 13 3/8", H-40, 48# Casing ✓  
Cemented w/500 sxs. Circulated to Surf. ✓

8 5/8" Stage Collar @ 2400'

Cement Plug 3892'-3992'

3942' - 8 5/8", J-55, 32# & 24# Casing. ✓  
Cemented w/1600 sxs. in 2 stages. Circulated to Surf. ✓

MUD

Cement Plug 7000'-7100'

MUD

Cement Plug 9450'-9550'

Cut and Pulled 4 1/2" Casing @ 9500'

T.O.C. @ 9925' (Temp. Sur.)

MUD

C.I.B.P. @ 11280' w/50' Cement on Top

Perfs 11326'-11432' ✓

11550' - 4 1/2" Casing ✓  
Cemented w/350 sxs

T.D. @ 11550' ✓

LYNX PETROLEUM
Jones Fed. "B" #2
660' FNL & 1980' FWL
Sec. 25, T-19S, R-31E
Eddy County, N.M.