Form 5160-4 (September 2001)

(See instructions and spaces for additional data on next page)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

												L	EXI	nres: Jai	iuary 51, 200	94	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NM 67102						
	C 317 11					,								A 11 - 44 -	T-11 - 31-		=
a. Type o	of Well of Complet		ıl Well		s Well [	_IDry O Vork Over	ther	an [7] ≥Din	a Book	□ n:er i	Danze	"	. II India	n, Allotte	e or Tribe Na	ıme	
b, Type (	z Compice	ion.	_	_	· · · · · · · · · · · · · · · · · · ·	VOIR OVEI	Deeb		g Dack	<u> </u>	Kesvi.	<del>  7</del>	. Unit or	CA Agre	ement Name	and No.	-
Other										ı	PARKWAY DELAWARE UNIT						
	•						•					<del></del>	<del></del>		Weil No.	,	-
t. Mary L 3. Addre	and & Exp	loration	1					Tán Bhana	No dina	lude area c	- 3-1	—PDI	J # <b>306</b>				
	ake Park Bl	vd Suite	e 600 I	Houston T	Tv <i>77</i> 079			(281) 677-	•	iuae area ç	oaej	9	. API W	ell No.			
						ordance with	h Federal i		1 *				15-3371				
		_		-				- <b>1</b>	´ F	RECEIV	/ED	- 1			or Explorator	y	
At su	face 2090	FNL 2	2430 F	EL UL:G				JUL 1 8 2005				-	PARKWAY DELAWARE UNIT  11. Sec., T., R., M., on Block and Survey				
At top	prod. inte	rval rep	orted b	elow SA	AME							ı	or Are	a	, on Block an T198-R29E	ia Surve	-3
									OC	D-AH	EDM	12	. County	or Parish	13. Stat	e	-
At tot	al depth S.	AME						•				EDI	•		NM		
l 4. Date	Spudded			15. Date	T.D. Reach	ıed		16. Date Completed				17. Elevations (DF, RKB, RT, GL)*				-	
1-17-04								D&A Ready to Prod.									
	Depth: M	TD 462		12-4-04	19 P	lug Back T.	D · MD 4	100'	- T	20 Donth	Deldes D		9' GR				
	-	VD			15.1	lug Dack 1.	TVD	190' 20. Depth Bridge Plu				iug sei	ug Set: MD TVD				
21. Type I	Electric & (	Other M	lechani	ical Logs	Run (Subm	it copy of ea	ch)	7		22. Was	well core	d?	√ No	Yes	(Submit anal	lysis)	-
											DST run?		☑ No	_	(Submit repo		
2 Carin	T :	- D	-1 m		ings set in w	***				Direc	tional Su	rvey?	✓ No	Yes	(Submit copy	/)	
3. Casin	g and Line	r Kecor	га (кер	ort all str	angs set in w	vell)	Stan	e Cementer	No o	f Sks. &	Cl.,	V-1			r :		_
Hole Size	Hole Size   Size/Grade   Wt. (#/			ft.) Top (MD)		Bottom (MD)		Depth		f Cement	Slurry (BBI		Cemen	t Top*	Amount	Pulled	
													····	······································			_
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	<u> </u>	با			<del></del>	<u> </u>			L		<del></del>						
4. Tubing Size	-	Set (M	(D)   1	) - 1 D	-4 0 m	<u> </u>						_,					
Size	Depth	Set (M	ו (עו	Packer De	pth (MD)	Size	Depti	h Set (MD)	Packer D	epth (MD)	Siz	e	Depth	Set (MD)	Packer De	pth (MD	9
5. Produc	ing Interva	als		<del></del>			26	Perforation	Dagged		L	·	<u> </u>				_
	Formatio			Т	OP	Bottom	20.	Perforated I			ize	No. H	oles		Perf. Status		_
A) Delaware "C"				4122		4248		4197-4211		.4		1:	<del></del>				
3) Delawa	re "C"	-		4122		4248		4216-4228			.4			Plug Back Plug Back		_	
C) Delawai	e "C"			4	4122 4248			4125-4138			.4		13		Open		
))		-										-			оры		-
	Fracture, T		it, Cen	nent Sque	eze, Etc.												-
	Depth Inter	val		ļ		· · · · · · · · · · · · · · · · · · ·		Aı	nount and	d Type of M	laterial						_
1125-4138				31 bbls 1	5% HCL with	68 bbls Flush		·····				·					_
·	<del></del>	······										<del> </del>					_
	<del></del>										<del></del>			<del>, .</del>			_
28. Produ	ction - Inte	rval A		ل		·····					······································	:			· · · · · · · · · · · · · · · · · · ·		_
Date First	Test	Hours		est	Oil	Gas	Water	Oil Grav		Gas	Prod	uction h	fethod		·		_
Produced	Date	Tested	l Pr	roduction	BBL	MCF	BBL	Corr. AP	ļ	Gravity							
1-6-05 Choke	6-6-05 Tbg. Press.	Csg.	24	Hr.	Oil	Gas	38 Water	Gas: Oil		Well Status	Pum	-			<del></del>	<del></del>	<b>T</b>
Size Figw. Press Ra				MCF	BBL	Ratio		va svatka		A	CCEP	TED F	OR RECO	ORD			
o. p. 1		L		Ш.,	ļ	L.,	<u> </u>			PRODUC	ING					1	
8a. Produ Date First	ction - Inte	rval B Hours	T-7	est	Oil	l Cos	Water	107.0		To .		1					ſ
Produced	Date	Tested		oduction	BBL	Gas MCF	BBL	Oil Gravi Corr. API		Gas Gravity	Prod	uction M	ethod J	UL 18	8 2005		ĺ
	<b></b>		$\bot$									L			000	)	
Choke Size	Tbg. Press. Flwg.	Call Press		Hr. ate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Statu	s				WOBODA		ſ
	SI	1	I	П	ł	ł	ł	ı		1		1	PETR	DLEUM	<b>ENGINEER</b>	₹	ı

Department   Sear   February   Front   February   Feb	28b. Frodu	ction - Inter	rval C							. <u>.</u>					
Size   Projection - Interval   Debt   Production   Bill   MCF   MCF					Oil BBL		Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Delaware   Test   Test   Test   Test   Test   Test   Test   Delaware   Test   Test	Size Flwg. Press				Oil BBL				Well Status	Well Status					
Delaware   Test   Test   Test   Test   Test   Test   Test   Delaware   Test   Test	28c. Produc	tion - Inter	val D		L	<del>-1</del>	<u> </u>								
29. Disposition of Gas (Sold used for first, vested, etc.)  29. Disposition of Gas (Sold used for first, vested, etc.)  Sixual Sold of Sold used for first, vested, etc.)  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formstion Top Bottom Descriptions, Contents, etc. Name Top  Delaware "A" 3897 3985 Not Tested  Delaware "C" 4122 4248 Oil  32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  1 Electrical/Menhanical Logs (1 full set reg'd.) 2 Geologic Report 3 DST Report 4 Directional Survey 5 Sandry Notice for plegging and consent verification 6 Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Mercie St. Germain Title Production Tech	Date First	Test	Hours	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API							
30. Summary of Porous Zones (Include Aquifers):  30. Summary of Porous Zones (Include Aquifers):  \$10. Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries.    Formation		Flwg				Gas MCF			Well Status	Well Status					
Show all important zones of pocusity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth  Delaware 3661 Delaware "A" 3897 3985 Not Tested Delaware "B" 3985 4122 Not Tested Delaware "C" 4122 4248 Oil  32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  1 Electrical/Mechanical Logs (1 full sot red/4.) 2 Geologic Report 3 DST Report 4 Directional Survey  5 Sundry Notice for plugging and coment verification 6 Core Analysis 7 Other:  34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Marcie St. Oermain Title Production Tech.	-	tion of Gas	(Sold use	d for fuel, v	ented, etc.	)									
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Delaware "A" 3687 3985 Not Tested Delaware "B" 3985 4122 Not Tested Delaware "C" 4122 4248 Oil  32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey 5 Sandry Notice for plugging and cement verification 6 Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Marcie St. Germain  Title Production Tech	tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures														
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Signature Marcie St. German Date 6-17-05	Name	Name (please print) Marcie St. Germain Title Production Tech													
	Signat	Signature Marcie St. German Date 6-17-05													

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.