Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hoobs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33762 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELI	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR F	LUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	Catclaw Draw Unit
1. Type of Well: Oil Well	Gas Well Other	A .	8. Well Number 21
2. Name of Operator		ON IS	9. OGRID Number 150628
Pure Resources, L.P.		ON THE	
3. Address of Operator 500 W. Illinois, Midland, Texas 79	0701	OCO TO TOOL	
	7/01	- Ink	Carlsbad; Morrow, South (Pro Gas)
4. Well Location	660 6 6 4 37 4	line and1630	
	660feet from theNorth	_ line and1630	feet from theWestline
Section 14	Township 21S	Range 25E	NMPM Eddy County
	11. Elevation (Show whether D. 3171' GR	K, KKB, KT, GR, etc.)	
Pit or Below-grade Tank Application 🔲 o			· · · · · · · · · · · · · · · · · · ·
Pit type Depth to Groundw	aterDistance from nearest fresh	water well Dist	ance from nearest surface water_
Pit Liner Thickness: mil	Below-Grade Tank: Volume	· · · · · · · · · · · · · · · · · · ·	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIE	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
QTHER: Contingency alternate	cement plan	OTHER:	П
_[]>	·		_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Offset wells show a high possibility to encounter severe loss circulation @ 400'-1950'. Intermediate TOC needs to be @ surf. Proposed			
Foam cement program contingency plan increases the probability of circ cmt to surf.			
1.) Intall floating equip, run csg to btm & circ minimum of 2-3 hole volumes prior to cmt'g			
2.) Cmt w/Halliburton's ZoneSeal Process as follows: 40 bbl Gelled FW spacer. 10000 scf Nitrogen Spacer. Lead cmt: 675 sx of			
ZoneSeal Premium-Pluc cmt. 32 Bbls ZoneSeal Prem-Plus w/75scf/bbl N2, 760 Bbl ZoneSeal Prem-Plus w/85 scf/bbl N2. Once foam is circ to surf, hold ± 100 psi back pressure on annulus & SI to 5-10 bbl prior to landing plug. Check floats, pres csg			
to 500 psi.			
3.) If foam cmt is not circ to surf: Pres 9-5/8" csg to + 1000 psi & monitor pres. Prepare to cmt down 9-5/8" X 13-3/8" annulus.			
Mix and pump 350 sx of Fo	amed Prem-Plus cmt, 95 bbl Prem	-plus cmt with 75 scf	bbl N2. Mix & pump 100 sx of Thix-O-
Tropic CAP cmt down the a	nnulus. Displace CAP cmt w/± 5	bbl FW to clear pump	os, lines, & BOP. SI annulus, release pres on
csg & allow CAP cmt to se	i.		•
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I hereby certify that the information a	hove is true and complete to the	act of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed on	closed according to NMOCD guidelines	, a general permit o o	r an (attached) alternative OCD-approved plan .
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SIGNATURE //. Sch	TITLE_	Regulatory Clerk	DATE0714/05
Type or print name Anna M. Schellin) MON IN: Formerikaddress: aschalla	ng@murerecourece	m. Talanhana Na. 422/620 5602
For State Use Only	THE OLDS	-∉@µareresources.coi	ii 1 elepnone 140. 432/620-5602
DISTRIC	T II SUPERVISOR		PN 1 5 200E
APPROVED BY:	TITLE		DATEDATE
Conditions of Approval (if any):			