

District I
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

South First, trict III O Rio Brazos					0 South Pacta Fe. NM 8					5 Cop
trict IV	haco Santa I	Ee NM 87505	5					-		MENDED REPO
O SOUTH T act	RE	EQUEST 1	FOR ALI	LOWABL	E AND AU	THORIZA	TIOI	TO TRAN	SPORT 2 OGRID N	umher
	C		-	ne and Address Production	Company				14811	
2350					0 – Houston,	TX 77032		·	³ Reason for Fi	
2550	M. Sam I	(IVuston 1	irkway Et	ist, Suite es					•	g Allowable
								45	00 Barre	els of Oil
	PI Number		0 .		5 Pool N				9,	Fool Code
30-015-33793 7 Property Code			Red Lake; 6to			PATE : 4	رع ه	⁹ Well Number		
Pr	roperty Code	į			No Bluff St	tate Com.				4
	Surface I		1-	T=	Feet from the	North/South	Line	Feet from the	East/West lin	ne County
or lot no. E	Section 36	Township 17S	Range 27E	Lot.Idn	1765	North		330	West	Eddy
	<u> </u>	Hole Loca	_L tion	<u>L</u>	1			<u>. </u>	L	
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout		Feet from the	East/West lin	i
E	36	17S	27E	2 11 2	1765	Nortermit Number	ih T	330 ¹⁶ C-129 Effective l	West	Eddy 17 C-129 Expiration Dat
² Lse Code	13 Producii	ng Method Cod	e Gas	Connection Date	C-129 F	ermit Number	ļ	C-129 Effective	Date	C-125 Expiration Da
Oil an	d Gas Ti	ransporter	'S							
Oil and Gas Transporters 18 Transporter 19 Transporter					2	²⁰ POD ²¹ O/G		22 POD ULSTR Location and Description		
OGRID 21778		5	and Addres				0	1		
21//			, unioco, 1							
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36785	5	Duke En	ergy Fie	ld Service	es					MAR 0 1 2005
	100				The sheet of the s	11.00			გ	CD-ARTESIA
										CD-ARTESIA
V. Produ	uced Wat	ter		·	24 pc	DD III STR Leest	Total	Description		ČĎ-ARTESIA
V. Produ	s 2.3	ter			²⁴ P(DD ULSTR Locat	ion and	Description		ČĎ-ARTESIA
V. Produ	uced Wat				24 P(
V. Produ	uced Water Completing Date	ion Data	Ready Date		²⁷ TD 36522	DD ULSTR Locat	'D	Description 29 Perfor 3007' –	rations	ÖÐ-ARTESIA ™ DHC, MC
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V. Produ	uced Water Completing Date	ion Data		² Casing & Tubin 8.625"	²⁷ TD 3652'	²⁸ PB1 356	'D	²⁹ Perfor 3007' –	rations 3318'	³⁰ DHC, MC
7. Produ	Completing Date 52005	ion Data			²⁷ TD 3652'	²⁸ PB1 356	'D l Depth S	²⁹ Perfor 3007' –	rations 3318'	³⁰ DHC, MC
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V. Produ 23 V. Well (25 Spu 1/25 VI. Well 35 Date n 41 Cho 22/ 7 I hereby certind that the infeelief. isignature:	Completing Date 52005 31 Hole Size 12.25" 7.875" Test Date New Oil 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	ta Ses of the Oil Commander is true and the ses of the Oil Commander is true and the oil Commander	2 Oil 100 aservation Divised complete to	8.625" 5.5" 5.5"	est Date 4/2005 Water 222 mplied with owledge and	38 Test Let 24 HR: 44 Gas 57	Depth S 475' 3652'	²⁹ Perfor 3007' – iet	Pressure	30 DHC, MC 34 Sacks Cement 305 sx 900 sx 40 Csg. Pressure 185 46 Test Method Pumping
V. Products V. Well Control 25 Spun 1/25 VI. Well 35 Date 11 Cho 22/ 11 hereby certified that the information of the control ignature: Trinted name:	Completing Date 52005 31 Hole Size 12.25" 7.875" Test Date 14 New Oil 16 Ne	ta ** Gas D es of the Oil Corn above is true and the oil Corn and the oi	2 Oil 100 aservation Divised complete to	8.625" 5.5" 37 To 2/2 43 sion have been col	est Date 4/2005 Water 222 Implied with owledge and Titl	38 Test Let 24 HR: 44 Gas 57	Depth S 475' 3652'	²⁹ Perfor 3007' – Set 39 Tbg. 1 4 45 A	Pressure	30 DHC, MC 34 Sacks Cement 305 sx 900 sx 40 Csg. Pressure 185 46 Test Method Pumping
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V. Products V. Well Control of the product of the	Completion Date 52005 31 Hole Size 12.25" 7.875" Test Date 12.25" Test Date 12.25" Test Date 12.25" Jill Heger duction Address 12.25	ta ** Gas D ses of the Oil Corn above is true and another in the corn and the cor	Phone:	8.625" 5.5" 37 Tr. 2/2 43 sion have been could the best of my known (281) 618-4"	est Date 4/2005 Water 222 mplied with owledge and Application of the property	38 Test Let 24 HR: 44 Gas 57	Depth S 475' 3652'	²⁹ Perfor 3007' – Set 39 Tbg. 1 4 45 A	Pressure	30 DHC, MC 34 Sacks Cement 305 sx 900 sx 40 Csg. Pressure 185 46 Test Method Pumping