MAM. Of Gons. DIV-Disc. 2 1301 VV. Grand Avenue united states sig. NIVI 88210 department of the interior

Form 3160-4 (April 2004)

FORM APPROVED

BUREAU OF LAND MANAGEMENT											OMB NO. 1004-0137 Expires: March 31, 2007							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NM 0558263A						
la Type	of Well	Поі	Well	✓ Gas	Well	Dry [Other	r						6. I	f Indi	an, Allotte	or Tribe Nam	e
	of Comple			New Wel		Work Over			Plu	ug Back	Diff.	Resvr,	. L					
Other												7 Unit or CA Agreement Name and No.						
2. Name	or Operati	or 	MURC	CHISON	OIL	& GAS, INC									LIN		Well Na CD COM #2	
3. Addr	SS 1100		VISTA 1 . 75093-							one No. 72-931-	(include are 0700	a code,)	9. 1		'ell No.)15-33956	i	
4. Locat	ion of Wel	l (Repor	t location	clearly o	ınd in ac	ccordance wit	h Fea	deral req	uiremen	BEC	CEIVE	D					r Exploratory	ow
At su	rface 1	1250' F	SL & 12	50' FEI	•					AUG	0 3 200	15	-	11. 5	Sec., T	R M o	n Block and	
At top prod. interval reported below OGD-AHTESIA												\			or Area y or Parish	SEC 24, T18S,	KZ4E	
At to	al depth															DY	NM	
14. Date			15	Date T.		hed		16	Date C			o Prod					RKB, RT, GL) ¹ 675' KDB	ı
									N/A									
IQ. TOTAL	-	VD 87			19.1	ing Dack 1.D		VD 875			Dope	. Dile	,0 1 1	- 1.	TVI	`	N/A	
21. Type				al Logs	Run (Sı	ıbmit copy o					22. Was	well co	red?	/ No	Е		mit analysis)	
						NSATED N			DENSIT	TY :	Was	DST n	տ? [No V		Yes (Sub	mit report) Submit copy)	
23 Casin	ne and Lin	er Reco	rd (Rep	ort all s	trings s	et in well)		-			Direc	cuonai	Survey?		INO		outmit copy)	
Hole Size Size/Grade			Wt. (#/ft.)		(MD)			tage Cementer Depth		No. of Sks. & Type of Cemen		Slurry Vol. (BBL)		Cement Top*		Amount Pu	lled	
17-1/2 13-3/8		3 6	68 #/FT SI		JRF 379'			N/A		425 SXS "C"				SURFACE				
12-1/4	9-5/8	3 4	3.5 #/F	SUI		1180'		N/A			XS "C"			-}	URF			
8-1/2	5-1/2	2 1	7 #/FT	SUI	UF	8750'	-	709	י7	1180	SXS "C			44	170' C	CBL		
														╄				
	-									-				-				
24 Tubin	g Record			1		ŀ				l	I			<u></u>				
Size		Set (M	D) Pack	er Depth	(MD)	Size	1	Depth Se	et (MD)	Packer	Depth (MD)		Size	1	Depth	Set (MD)	Packer Dept	h (MD)
2-3/8"		42'		442'	<u> </u>		\dashv							7				
25. Produ	cing Interv	als	J					26. Pe	rforation	Record								
	Formatio	n		To)	Bottom		Per	forated l	Interval		Size	No.	Holes	3	I	erf. Status	
							PRODU	UCING										
B) MORROW					8578' 8584'			8	<u> 1578 - 84</u>	4			:	24		PRODUCING		
C)						·							-					
D)	D		0	C							[<u> </u>					
	Fracture, Ti		, Cement	Squeeze,	etc.				Α.	mount or	nd Type of M	Antorio						
	Depth Inter 3522 - 84	vai		A CID	17E W	/ 3000 GAL	710	96 A C										
	3522 - 84 3522 - 84					,000 # 30/50												
									;									
	ction - Inte			- 1 -		T	200		611.6		1 6		$\int_{-\Lambda}$	OF.	Tit I			~
Date First Produced	Date				Oil Grav Corr. AP	1ry 1	Galling		FLOWI:			EDFU	RREC	ノドレ				
07/20/2005	07/20/2005 Tbg. Press.	24 Con	2477		0 il	722 Gas	Water		Gas/Oil		.6 P1		FLOWI.					-
Chake Size F/C	Flwg. SI 350	BBL MCF BBL Ratio			1 1		PRODUC	DUCING AUG 2 - 2005										
	8a. Production - Interval		1			<u> </u>		I			1							+
Date First Produced	Test Date	Hours Tested	Test Produc	tion D	il BL	Gas MCF	Water BBL		Oil Gravity Corr. API		Gas Gravity	1	roduction	Methe	d	S BAE	VAK	1
1 TOURCES	ν αις	1 caren		IION B	DL.	MACI	שעע							PET	RO	LEUM E	YAK ENGINEEI	₹
Choke Tbg. Press. Csg. 24 Hr. Size Flwg. Press. Rate				► OB	l BL	Gas Water MCF BBL			Gas/Oil Ratio		Well Status							
*(See ins	tructions a	nd space	s for add	itional d	ata on p	age 2)		1					•					

28h Prod	uction - Inte	erval C											
Date First	Test	Hours	Test Production	Oil	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Produced	Date	Tested	Production	BBL	MCF	DDL	Cui. Ari		Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	V	Vell Status	-1			
28c. Prod	luction - Int	erval D			1								
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL			Oil Gravity Cont. API		Gas Production Method				
Choke Size	Tbg. Press. Csg. Rate Dil BBL Gas Water BBL SI						Gas/Oil Ratio	w	ell Status	<u> </u>			
29. Disp	position of (•	used for fuel,	vented, etc	1.)	.1							
30 Sum	mary of Pos		(Include Aq	uifers).				1 2	1 Format	ion (Log) Markers			
Show tests	w all impor	tant zones	of porosity	and content	s thereof: time tool o	Cored interv pen, flowing	als and all drill and shut-in pres	-stem	r. romac	TOTAL LOGICAL PROPERTY OF THE			
For	mation	Тор	Bottom		Desc	riptions, Cont	ents, etc.		·	Top Meas. Depth			
BURSUI MORRO 32. Addit		6600 8522 ks (includ	6900 8584	DOL		SAND, LIM	E & SHALE		GLORI YESO TUBB ABO WOLFC BURSU CISCO CANYO STRAW ATOKA MORRO MISSIS:	CAMP M ON N	1975 2160 3410 4040 5150 6700 6860 7500 7880 8130 8530 8660		
☐ Ele	ectrical/Med	chanical L	peen attached ogs (1 full sei ing and ceme	req'd.)	☐ Ge	the appropria eologic Repor ore Analysis		eport 🔲	Direction	al Survey			
34. I here	by certify th	nat the fore	going and att	ached infor	mation is co	omplete and o				ble records (see attached instruction	ns)*		
Name	(please prin	MICI	HAEL S. DA	UGHER	14		Title	ICE PRE	SIDENT	OPERATIONS			
Signa	ture	uch	euss s	/WÝ	recy		Date	07/27/2005					
Title 18U	J.S.C Section	on 1001 ar	nd Title 43 U audulent stat	S.C Section	on 1212, ma representa	ake it a crime tions as to ar	for any person	knowingly in its juris	y and wills diction.	fully to make to any department o	r agency of the Un		

(Form 3160-4, page 2)