Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave. Artesia, NM 88210  OIL CONSERVATION DIVISION	30-015-33986
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	300263
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Carrasco 14
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 004
2. Name of Operator RECEIVED	9. OGRID Number
Range Operating New Mexico, Inc.  3. Address of Operator  AUG 0 1 2005	227588 10. Pool name or Wildcat
	Loving; Brushy Canyon, East
4. Well Location	
Unit Letter J : 2630 feet from the South line and 1330 feet from the East line	
Section 14 Township 23S Range 28E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2977'	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Con	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	<del></del>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	<del></del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB 🛚
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
1. MIRU Adobe Rig #2. 2. Perform Rig Safety Inspection. 3. Notify NMOCD of intent to spud. 4. Spud well @ 13:00 5/2/05 with	
12.25 mill tooth bit. 5. Survey @ 227' ¼ degree. 6. Drill 12 ¼" hole to depth of 591'. 7. Circulate hole clean, sweep & condition. 8. Run & set 8 5/8" casing @ 591'. 9. Cement w/650 sx Class 'C' w/2% CcC12, ¼# celloseal mixed @ 14.8 ppg & 1.32' 3/sx tail, w/95 sx	
circulated to surface. PD @ 7:00 AM. WOC 27 hrs. 10. Test head, ok. NU BOP. Test BOP blind rams & choke manifold 250# low &	
3000# high, ok. Pressure test csg to 1000 psig for 30 min, good test. 11. Drill 7 7/8" hole taking deviation surveys every ±500' to TD @	
6325'. PBTD @ 6235'. 12. RU Halliburton and run logs; Gamma, Neutron, Dual Laterolog, Microgard and formation testers per	
Geologist. 13. Run and set 5 ½" casing @ 6325'. 14. Cement 2st state w/200 sx PUL w/additives. Bumped plug, floats held. Circ between stages. WOC 4 hrs. Cement 2 <sup>nd</sup> stage w/900 sx 35/65 POZ C w/additives & 200 sx PUL. Bumped plug, floats held. ND BOP	
& set slips. PD @ 12:30 PM 5-15-05. RDMO – RR @ 9:00 PM 5-15-05. 16. Run 194 jts 2 7/8" tbg to 4964'. 17. GIH & Perf Brushy	
Canyon "D" & "C" formation w/4 SPF 6118'-6140' (88 holes). 18. Break dn perfs @ 2/5 bp	
link fluid (573) bbls), 88,280# Brady-16/30 & 37,720# Ottawa Sand w/108 tons CO <sub>2</sub> 20. GIH w/ production assy & MA. 21. ND BOP & NU pump tee. Run pump & 157 3/2" rods 21. Put on production	
& NU pmpg tee. Run pmp & 157 ¾" rods. 21. Put on production	om w/20 bbls fluid. 19. Frac perfs w/20# x-
& NU pmpg tee. Run pmp & 157 3/4" rods. 21. Put on production	om w/20 bbls fluid. 19. Frac perfs w/20# x-
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& NU pmpg tee. Run pmp & 157 ¾" rods. 21. Put on production  I hereby certify that the information above is true and complete to the best of my knowledge	om w/20 bbls fluid. 19. Frac perfs w/20# x-IH w/ production assy & MA. 21. ND BOP and belief. I further certify that any pit or below-
& NU pmpg tee. Run pmp & 157 ¾" rods. 21. Put on production  I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/w[l] be constructed or closed according to NMOCD guidelines □, a general permit □ o	om w/20 bbls fluid. 19. Frac perfs w/20# x-IH w/ production assy & MA. 21. ND BOP and belief. I further certify that any pit or below-
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