

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Pure Resources, L. P. (150628)3a. Address
500 W. Illinois, Midland, Texas 797013b. Phone No. (include area code)
432 498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2150' FSL & 1185' FEL
UL I, Sec. 11, T-21-S, R-22-E5. Lease Serial No.
NM 1103326. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
336158. Well Name and No.
West Indian "11" Federal #29. API Well No.
30-015-3401710. Field and Pool, or Exploratory Area
Indian Basin; Morrow, West11. County or Parish, State
Eddy

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other SPUD & Surface
			Casing/Cement
			Sundry

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bend under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Nabors Drilling Rig #329 and SPUD well (17-1/2" hole) on 06/16/2005.

Surface Casing / Cement

On 6/18/2005, RIH w/ 9 jts 13-3/8" 48# H-40 csg & set @ 364' w/100sx (23 Bbls) Prem Plus cmt w/1% Thix Set "A", .25% Thix Set "B", 5LBM of Gilsonite, .25% of Flocele mixed @ 5.7GPS(Yld: 1.342ft3/sx, Wt: 14.8 PPG)-Lead, followed by 375sx (89 Bbls) Prem Plus cmt. w/2% CaCl mixed @ 6.4GPS(Yld: 1.342ft3/sx, Wt: 14.8 PPG)-Tail. Bump plug @ 2:45am w/250psi. Shoe @ 363', FC @ 320'. WOC. On 6/19/2005, ran Temp. Survey-TOC @ 100'. PU 1" grout string & tag TOC @ 180'. Pumped 150sx (25 Bbls) Prem Plus cmt w/2% CaCl. Made 10 more cementing runs w/1" string pumping a total of 550sx (132 Bbls) cmt, tagging TOC @ 114' on last run. Received approval from Mr. Gene Hunt w/BLM to put "driveway chat" in hole. Poured 45-5gal buckets of chat in annulus to fill from 114' to 109'. Pumped 25sx (6 Bbls) Prem Plus cmt w/2% CaCl. RIH w/grout string & tag TOC @ 71'. Pumped 35sx (9 Bbls) Prem Plus cmt w/2% CaCl, circ. 4sx (1 Bbl). Top-off complete. On 6/21/2005, NU 13-5/8" BOP's. Welded up flowline. Tested rams, annular, choke manifold valves, choke & kill line valves to 250psi low, 2000psi high. BLM rep on location during start of BOP test. Burnsco checked charge on accumulator & performed accumulator test & inspection. Tested TIW valve, kelly hose & standpipe 250psi low, 2000psi high. RD Monahans Testers. On 6/23/2005, set kelly back, PU BHA, TIH & RU L/D line. LD four 8" DC's. PU kelly & tag @ 328'. POH w/BHA, removed jets f/bit. Ran BHA back in hole. PU Kelly, install kelly spinner motor, MU collar & rotating head. Tested csg to 640psi-OK. Drlg cmt, FC & formation f/328'-425' (12-1/4" hole). WOC approx. 50 Hrs. total. Drlg ahead f/425' on 6/22/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

07/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

JUL 11 2005

Date

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)