Submit 3 Copies 10 Appropriate District State of New Mexico Office		Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		May 27, 2004 WELL API NO.
District II OIL CONCEDIVATION DIVICION		30-015-34027
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE S FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. V05751-1
SUNDRY NOTICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)		Name
1. Type of Well: Oil Well Gas Well Other	RECEIVED	MIDNIGHT 13 STATE COM
	JUL 2 1 2005	8. Well Number 1
2. Name of Operator	200-mateom	9. OGRID Number 024010
V-F PETROLEUM INC. 3. Address of Operator	Secondary Company	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND, TEXAS 79702		PECOS RIVER; MORROW 97375
4. Well Location		
Unit Letter D: 660 feet from the NORTH line and 950 feet from the WEST line		
Section 13 Township 16-S Range 26-E NMPM EDDY County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,387 GL Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	
OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/31/05 MI Auger Air Drilling & Mfg., Inc. drilling machine. Spud well 11:30 p.m. MST 03/31/05. Continued drilling conductor hole past midnight. Drilled to depth of 20'. RD Auger Air. WORT.		
04/18/05 MI Auger Air drlg machine. Resumed drlg 5:00 p.m. MST. Deepened hole from depth of 20' to 25'. RD Auger Air. WORT.		
05/06/05 MI Auger Air drlg machine. Resumed drlg 7:00 p.m. MST. Deepened hole from depth of 25' to 30'. RD Auger Air. WORT.		
05/24/05 MI Auger Air drlg machine. Resumed drlg 8:30 p.m. MST. Deepened hole from depth of 30' to 35'. RD Auger Air. WORT.		
06/11/05 MI Auger Air drlg machine. Resumed drlg 2:00 p.m. MS	T. Deepened hole fro	om depth of 35' to 40'. RD Auger Air. WORT.
06/29/05 MI Auger Air drlg machine. Resumed drlg 4:30 p.m. MS	T. Deepened hole fro	om depth of 40' to 45'. RD Auger Air. WORT.
07/17/05 MI Auger Air drlg machine. Resumed drlg 6:30 p.m. MS		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an		
(attached) alternative OCD-approved plan .		
SIGNATURE S.K. Lawlis TITLE	VICE PRESIDENT	DATE 07/19/05
	: sandy@vfpetroleun	
(This space for State use)		
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APPPROVED BYDATEDATEDATE		
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