Submit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DRUGON	WELL API NO. 30-015-34027
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Saina Pe, NW 87303	6. State Oil & Gas Lease No.
87505		V05751-1
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
1 (SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Name
1. Type of Well: Oil Well	Gas Well 🛛 Other	MIDNIGHT 13 STATE COM
		8. Well Number 1
2. Name of Operator	RECEIVED	9. OGRID Number 024010
V-F PETROLEUM INC.	H.H. O. C. 2005	
3. Address of Operator	JUL 0 6 2005	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND.	TEXAS 79702 COD-AFTERW	PECOS RIVER; MORROW 97375
4. Well Location		
Unit Letter D: 660 feet from the NORTH line and 950 feet from the WEST line		
Section 13 Township 16-S Range 26-E NMPM EDDY County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,387 GL		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PROPERTY.		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL	T JOB
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/31/05 MI Auger Air Drilling & Mfg., Inc. drilling machine. Spud well 11:30 p.m. MST 03/31/05. Continued drilling conductor hole past midnight. Drilled to depth of 20'. RD Auger Air. WORT.		
04/18/05 MI Auger Air drlg machine. Resumed drlg 5:00 p.m. MST. Deepened hole from depth of 20' to 25'. RD Auger Air. WORT.		
05/06/05 MI Auger Air drlg machine. Resumed drlg 7:00 p.m. MST. Deepened hole from depth of 25' to 30'. RD Auger Air. WORT.		
05/06/05 MI Auger Air drlg mach	ine. Resumed drlg 7:00 p.m. MST. Deepened hole from	om depth of 25' to 30'. RD Auger Air. WORT.
	ine. Resumed drlg 8:30 p.m. MST. Deepened hole fro	-
06/11/05 MI Auger Air drlg mach	ine. Resumed drlg 2:00 p.m. MST. Deepened hole fro	om depth of 35' to 40'. RD Auger Air. WORT.
06/29/05 MI Auger Air drlg mach	ine. Resumed drlg 4:30 p.m. MST. Deepened hole from	om depth of 40' to 45'. RD Auger Air. WORT.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or		
below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative QCD-approved plan		
	aulis TITLE VICE PRESIDENT	DATE <u>07/01/05</u>
Type or print name S.K. LAWLI	S E-mail address: sandy@vfpetroleum	n.com Telephone No. (432) 683-3344
(This space for State use)	RECORDS ONLY	JUL 0 7 2005
APPPROVED BY	TITLE	DATE
Conditions of approval, if any:		