

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34127
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator THOMPSON, J. CLEO		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 12577 ODESSA, TX 79768-2577		7. Lease Name or Unit Agreement Name MONTURA FED COM
4. Well Location Unit Letter N : 990 feet from the SOUTH line and 1751 feet from the WEST line Section 15 Township 22S Range 26E NMPM County EDDY		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3404		9. OGRID Number 11181
		10. Pool name or Wildcat HAPPY VALLEY (MORROW) 78060

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPUD WELL ON JUNE 30, 2005 AT 4:00 AM NEW MEXICO TIME.  
7-2-05 RUN 13 3/8 CASING

Casing Report: Run 12 joints 13 3/8, 48#, H-40, 8rd, ST&C casing. Total Length 535', baffle plate @ 490', Casing Set @ 533', Run 3 centralizers.

Cement Report: Pump 180 sxs H+10%A10+1#LCM1+1/4#CF+1%CaCl2 (Slurry WGT PPG 14.6, Slurry YLD Ft3 1.52, Water GPS 6.16, Bbl Slurry 49, Bbl Mix Water 26.55)

Lead cement pump 300 sxs 35/65/6C+1/4#CF+5#LCM1+2%CaCl2 (Slurry WGT PPG 12.5, Slurry YLD Ft3 1.98, Water GPS 10.27, Bbl Slurry 106, Bbl Mix Water 73.50)

Tail cement pump 200 sxs "C"+2%CaCl2+1/4#CF (Slurry WGT PPG 14.8, Slurry YLD Ft3 1.35, Water GPS 6.35, Bbl Slurry 48, Bbl Mix Water 30.18)

Plug Down @ 9:00 AM (NM Time) 7/1/05, Did not circulate any fluid. WOC 9 HRS. Run temp survey, showed TOC @ 130'. RIH w/1" tag cement @ 175'. Pumped 125 sx Class C w/2% CaCl. WOC 2 hours. TIH with 1" tag TOC @ 75 feet. Pumped 100 sx Class C and circulated to surface. Test casing pressure to 600 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Stevens TITLE OPERATIONS MANAGER DATE 07/28/2005

Type or print name JIM STEVENS E-mail address: jctwest@nts-online.net

(This space for State use) Telephone No. (432)550-8887

APPROVED BY FOR RECORDS ONLY TITLE DATE AUG 03 2005  
Conditions of approval, if any: