Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240	2		WELL API NO. 30-015-34127		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate	Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X		
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oi	il & Gas Lease No.		
87505					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name MONTURA FED COM		
1 Trme of Well.		RECEIVED	8. Well Number 001		
2. Name of Operator		AUG 0 1 2005	9. OGRID Number		
THOMPSON  3. Address of Operator P.O. BOX		OCD-WHIEDIN	10 Pool n	ame or Wildcat	
ODESSA	TX 79768-2577	**		ALLEY (MORROW) 78060	
4. Well Location		···	· · · · · · · · · · · · · · · · · · ·		
Unit Letter N :	990 feet from the SC	OUTH line and	1751	feet from the WEST line	
Section 15	Township 22S	Range 26E	NMPM	County EDDY	
	11. Elevation (Show wheth				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	CASING TEST AND		
OTHER:		OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
7-7-05 Casing Report: Run 57 joints 9 5/8, 36#, (Last 2 joints was 40#) J-55, 8rd, ST&C casing. Length 2,501', Float collar @ 2, 457.32, Casing Set @ 2,500'. Run 4 centralizers.					
Lead Cement pump 800 sxs (35-65-6-C)+5#Salt+1/4#CelloFlake+5#LCM (Slurry WGT PPG 12.5, Slurry YLD Ft3 2.04, Water GPS 10.54, Bbl Slurry 290, Bbl Mix Water 200.31) Tail Cement pump 200 sxs (C)+1%CaCl2 (Slurry WGT PPG 14.8, Slurry YLD Ft3 Water GPS 6.34, Bbl Slurry 48, Bbl Mix Water 30.36) Plug Down @ 8:00 PM (NM Time) Did not circulate any fluid. WOC 6 hours.					
Run 1" pipe down to 359' Pump 100 sxs Class C w/4% CaCl2 with 1" pipe. Circulated to surface. WOC 8 hours. Test casing to 2000 psi. Cement on spot @ 5:00 AM (NM Time)					
I hereby certify that the information	above is true and complete to	the best of my knowleds	ge and belief.		
SIGNATURE SIM	erons) TIT	LE OPERATIONS MA	NAGER ts-online.net	DATE 07/29/2005	
Type or print name JIM STEVENS	E-n	nail address:		Telephone No. (432)550-888	
(This space for State use)					
APPPROVED BY Conditions of approval, if any:	RECORDS ONLY	LE		DATE AUG 0 3 200	