

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34131

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

OG-272-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

RECEIVED

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____ JUL 18 2005

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address of Operator

P.O. Box 2249 Wichita Falls, Texas 76307-2249

4. Well Location

Unit Letter **N** : **427** Feet From The **South** Line and **1866** Feet From The **West** Line

Section **12**

Township **19S**

Range **28E**

NMPM

Eddy

County

10. Date Spudded

6-6-05

11. Date T.D. Reached

6-14-05

12. Date Compl. (Ready to Prod.)

6-23-05

13. Elevations (DF & RKB, RT, GR, etc.)

3400' GR 3406' KB

14. Elev. Casinghead

3403'

15. Total Depth

2710'

16. Plug Back T.D.

2681'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-2710'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2327-2494' Lower Grayburg

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	327'	12 1/4"	300 sx circ to surface	
5 1/2"	15.50	2699'	7 7/8"	1050 sx circ to surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

One shot at: 2327, 2330, 2333, 2336, 2355, 2358, 2361, 2364, 2367, 2405, 2408, 2442, 2445, 2448, 2451, 2465, 2468, 2471, 2474, 2485, 2488, 2491, 2494

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2327-2494' 3,000 gals 15% NEFE acid

103,500 gal 10# brine, 20,000# BJ

LiteProp 125, 5,000# LC 16/30 sand

28. PRODUCTION

Date First Production

6-23-05

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2 1/2" x 2" x 16'

Well Status (Prod. or Shut-in)

Producing

Date of Test

6-30-05

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

117

Gas - MCF

70

Water - Bbl.

398

Gas - Oil Ratio

598

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

117

Gas - MCF

70

Water - Bbl.

398

Oil Gravity - API - (Corr.)

40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hope

30. List Attachments

Deviation Survey, Dual Laterolog, Density-Neutron Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

William M. Kincaid

Printed Name

William M. Kincaid

Title Petroleum Engineer Date 7-14-05

E-mail address

mkcincaid@sjoc.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1698'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2038'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2514'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1770' to 1800'
No. 2, from 2080' to 2500'

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology