

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-22931

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Aztec State Com

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
Saga Petroleum LLC

8. Well No. 2

3. Address of Operator
415 W Wall, Suite 1900
Midland, TX 79701

9. Pool name or Wildcat
Bough

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line

Section 26

Township 13S

Range 32E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Repair - MIT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

MIT failure 8/02 - well has been SI till repairs started March 2003

3-26-03 Release pkr & TOOH w/tbg 3-27-03 Bullplug 2-3/8" tbg, RIH testing every row to 3000 psi, HIT jt #152, SOOH w/tbg

3-31-03 Continue to POOH w/2-3/9" tbg, bullplug & test 2-7/8" tbg in well to 3000 psi every row. All tbg test good, POOH w/2-7/8" PU & RIH w/2-3/8" x 5-1/2" Arrowset 1 pkr, set pkr, fill BS w/pkr fluid, test to 500 psi, csg test good. Prep to run OCD MIT.

143 jts (4433) 2-7/8" N80 IPC, 174 (5108) 2-3/8" N80 IPC EOP 9547"

4-1-03 Press up to 580 psi - held for 30 mins - good test - chart attached - no witness

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst

DATE 04/08/2003

Type or print name Bonnie Husband

Telephone No. (915)684-4293

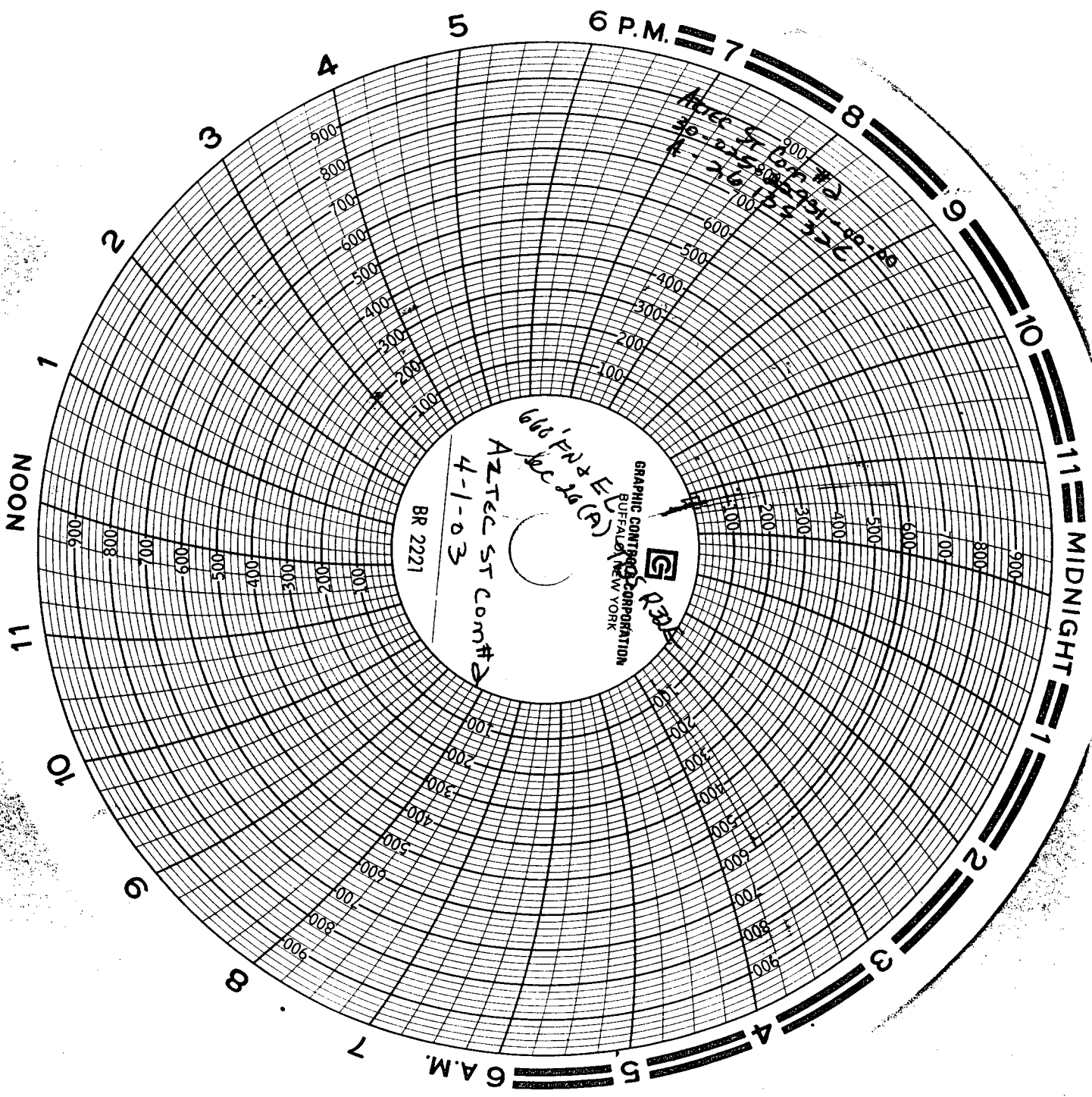
(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Larry W. Wink TITLE

APR 11 2003
DATE

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

AZtec ST Com #3
4-1-03

666 FN & E
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