

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-33438
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER ☒ WIW

2. Name of Operator
The Wiser Oil Company

8. Well No.
261

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter O : 2080 Feet From The East Line and 760 Feet From The South Line
Section 18 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4221' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

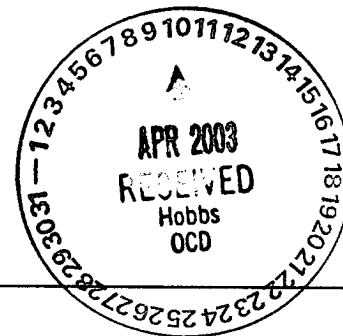
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf. & acidize Queen ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/03 MIRU Eunice Well Service. ND WH. RU BOP. RIH w/4-3/4" bit & 5-1/2" scraper on 2-3/8" work string to 3770'. Rough spot @ 2612'-2625'. POH w/work string. LD tools. RU Computalog WL & perforate Queen 3563'-3563' w/4 spf. RD WL. RIH w/2-3/8" x 5-1/2" AD-1 pkr. on 2-3/8" work string to 3663'. RU Cudd Pumping Service. Pickle tbg. w/150 gals. 15% HCL acid across Queen 3653'-63'. Set pkr. @ 3550'. Broke perfs. @ 2040#. Acidize w/1600 gals. 15% NE-FE acid & anti-sludge using 900# rock salt. Best block 420#. Best break 370#. ATP 2190# @ 3.2 bpm. MTP 2500# @ 3.5 bpm. ISIP 1800#. 5 min. 1110#. 10 min. 673#. 15 min. 440#. 1 hr. S.I. 70#. RU swab. FL @ surface. FFL @ 3500'.

3/13/03 RU swab. FL @ 1500'. FFL @ 3500'. Unset pkr. POH. LD all 2-3/8" tbg & tools. RD BOP. NU WH. RDMO. Waiting on engineering.

* Will submit P & A procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II DATE April 1, 2003
TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY Lang W. Wink
CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE DATE APR 11 2003