

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20214
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6285
7. Lease Name or Unit Agreement Name: Todd LWR SA Unit Sec. 32
8. Well No. 10
9. Pool name or Wildcat Todd Lower San Andres Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ WIW Plug & Abandon

2. Name of Operator
Saga Petroleum, LLC.

3. Address of Operator
415 W. Wall - Suite 1900; Midland, TX 79701

4. Well Location
Unit Letter J : 2180 feet from the South line and 1980 feet from the East line
Section 32 Township 7S Range 36E NMPM Roosevelt County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4120' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ as to plugging of the Well Bore.
Liability under bond is completed until
surface restoration is completed.

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☒

CASING TEST AND
CEMENT JOB

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-29-31-2003 - Moved in and rigged up pulling unit and plugging equipment. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment and floor. Shut down for night.

4-1-2003 - RIH with open ended tubing and tagged CIBP at 4314'. Circulated hole with plugging mud. Capped CIBP with 5 sacks of Class C Neat cement from 4314-4242'. POOH. Shut well in for night.

4-2-2003 - Pulled up hole to 2037'. Spotted 25 sacks Class C Neat cement from 2037-1675'. POOH. Rigged down tubing equipment. Nippled down BOP. Nippled down wellhead. Took 6 hours to break nuts off off wellhead. Shut well in for night.

4-3-2003 - Rigged up wireline. RIH and cut 4-1/2" casing at 1006'. POOH & rigged down wireline. Did not pull. Freepointed casing - shows not to be free. Nippled up wellhead and BOP. RIH open ended to 1063'. Spotted 25 sacks Class C Neat cement from 1063-701'. POOH. WOC. Shut well in for night.

4-4-2003 - RIH with tubing and tagged cement at 677'. POOH. Rigged up wireline.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE April 4, 2003

Type or print name Rusty Klein

Telephone No. 505-748-2159

(This space for State use)

APPROVED BY Harry W. Wink DATE APR 11 2003

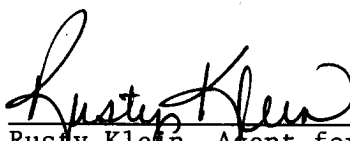
Conditions of approval, if any OC FIELD REPRESENTATIVE II/STAFF MANAGER

SAGA PETROLEUM, LLC.
Todd LWR SA Unit Sec. 32
Section 32-T7S-R36E
Roosevelt County, New Mexico

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

SUNDRY NOTICE CONTINUED:

RIH and perforated casing at 360'. POOH & rigged down wireline. RIH with packer and tubing and set packer at 60'. Pressured up to 1500 psi. POOH with packer. RIH open ended with tubing to 417'. Spotted 25 sacks Class C Neat cement. POOH. WOC 4 hours. RIH and tagged cement at 177'. POOH. Nippled down BOP. RIH to 60'. Circulated 5 sacks Class C Neat cement from 60' to surface. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed April 3, 2003.



Rusty Klein, Agent for BCM & Associates
April 4, 2003

