

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03939
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5766
7. Lease Name or Unit Agreement Name: State VA
8. Well No. 1
9. Pool name or Wildcat Double A, Upper Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Penroc Oil Corporation

3. Address of Operator
P.O. Box 2769, Hobbs NM 88241

4. Well Location
Unit Letter **H** : **1650** feet from the **N** line and **990** feet from the **E** line
Section **20** Township **17 S** Range **36** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

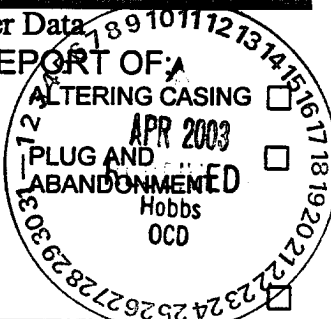
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐



12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

* 2 additional plugs 25 SXS. each one 2000-1900' (Salt) one 359-259' (base of surface)

Plan to rig up well service unit. Lay down rods and pump. Unseat anchor pull tubing. RU wireline and 5 1/2" CIBP @ 9100'. TDC behind 5 1/2" by temp. survey is 4420'. 8 5/8" @ 4040' - cmt circ. After stretch calc. cut and pull approx 4000' of 5 1/2" csg. TTH w/ tubing to top of CIBP and spot 35' cement to 9065'. Displace hole w/ gelled fluid. TDH to 4050'. Spot 50 SXS - 25 SXS in & out. W.O.C. Tag same. TDH w/ remaining tubing. spot 10 SXS. @ surface. Install DH marker. RD. Within the time frame allowed by OCD rules remove tank battery etc. Clean up location. 12.5 gal/bbl of 9.5 brine.

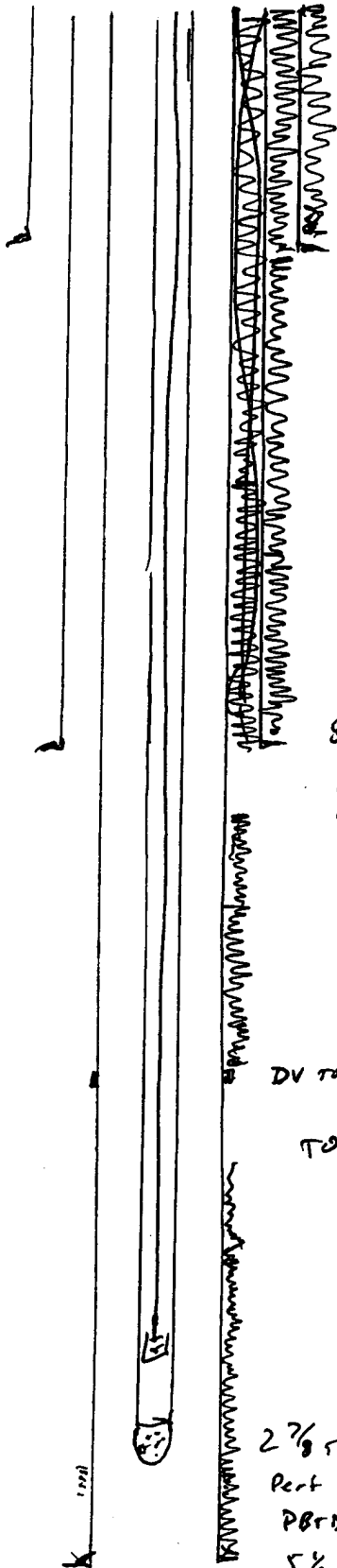
hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Y. (Merch) Merchant TITLE President DATE 4/10/03
Type or print name M. Y. (Merch) Merchant Telephone No. (505) 492-1236
This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 11 2003
Conditions of approval, if any

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

NM St. 'VA'



13 3/8 @ 309'
17" hole
300 sk

Rod String:

129 x 1 1/8 FG.
160 x 1" steel

8 7/8 @ 4040'
14" hole
974 sk

DV TOOL 7406'
310 sk
TOL - 4420' by TS

2 7/8 SRG @ ~8896 287' H
Perf 9177'-97'
PBRD 9172'
5 1/2 @ 9199'
7 7/8 hole
150 sk

TOL - 7901'
calculated