Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
1525 N. Frênch Dr., Hobbs, NM 88240 District II	TI william			30-025-03861
1301 W. Grand Ave., Artesia, NM 88210	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of	f Lease
District III 1220 South St. Francis Dr.			STATE [	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Lovington U	nit
1. Type of Well:				
Oil Well Gas Well Other T&A & WIW				
2. Name of Operator			8. Well No.	
Pure Resources			36	
3. Address of Operator			Pool name or Wildcat     Lovington San Andres	
500 W. Illinois Midland, Texas 79701  4. Well Location			Lovingion San A	TROLES
4. Wen Location				
Unit Letter O: 660 feet from the South line and 1980 feet from the East_line				
				_
Section 4		ange 36E	NMPM Lea	County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3819' G R  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		lature of Notice,	Report or Other	Data
			SEQUENT REF	PORT OF: ALTERING CASING □
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗵	ALTERING CASING [
TEMPORARILY ABANDON A	CHANGE PLANS	COMMENCE DR		PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A		
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: T.L.	my leak sep	X
12. Describe proposed or completed or	_	1 (41)/	ve pertinent dates in	<u> </u>
starting any proposed work). SEE	RULE 1103. For Multiple Corr	pletions: Attach w	ellbore diagram of pr	roposed completion or
recompilation.		•		• •
•				
13" 50# Set at 260		Workover Date Ap	ril 9, 2003, thru Apr	il 11, 2003
85/8" 32# casing set at 1960'				
5 1/2 "14# casing set at 4658'				
Open Hole completion 4658-4937'				
Well had pressure build up on annulus				001026
Pooh with tubing and found small hole in 135th joint. Complete pooh with rest of tubing and packer. RIH with redressed reacher, replaced				
8 joints of tubing, and circulated packet	er fluid. Set packer at 4552'. (B	aker Lok set)	nu puckoi. Tota usun	
			/2/	1 do 7 5
Post workerover mechanical integrity	test was witnessed by El Gangloe	es 4-11-03	li 'i	2 2 3
Starting Pressure: 525#			ਲ	16 1 16 m
Final Pressure: 520#			\& \&	60 E
			50£ 67.630	18 <sup>2</sup> /
I hereby certify that the information at	nove is true and complete to the h	est of my knowledg	re and belief	25- ~10/
$\mathcal{L}$	1	•		11354255
SIGNATURE // Web / Whole	TITLE /	Muduction 1	oreman	DATE 4-14-2005
The amount was a Second Second	4		0000	7 Tol 2 - The land 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Type or print name, Mike Northcut	<u> </u>		505-396-	7503 Telephone No.
(This space for State use)	<b>1</b>			
APPPROVED BY Law W.	A FIEL LATINGUE EC	ENTATIVE II/STAF	F MANAGER	DATEDD 4 ~ 2002
Conditions of approval, if any:	I IIII TWANKED		<u></u>	- Ark 1 5 2005
<b>U</b>				

