State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-05603 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E58891 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) East Eumont Unit 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 8. Well No. OXY USA WTP Limited Partnership 192463 3. Address of Operator 9. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710-0250 Eumont Yates 7Rvr Qn 4. Well Location 660 Unit Letter feet from the south line and feet from the_ line 16 Township Range 37E **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3660 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG AND** ABANDONMENT PULL OR ALTER CASING MULTIPLE **CASING TEST AND** COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. TD-3976' PBTD-3770' Perfs-3874-3940' 8-5/8" 24# csg @ 340' w/ 275sx, 12-1/4" hole, TOC-Circ 5-1/2" 14# csg @ 3976' w/ 750sx, 7-7/8" hole, TOC-2100'-TS 1. RIH & tag CIBP @ 3770', dump 5sx cmt to 3735' 2. M&P 25sx cmt @ 2760-2660' 3. Perf @ 1534', sqz w/ 35sx cmt to 1434' — TAG oco4. Perf @ 390', sqz w/ 35sx cmt to 290', WOC-TAGTHE COMMISSION MUST BE TIFIED 24 5. M&P 10sx cmt surface plug HOURS PRIOR TO THE BEGINANG 10# MLF between plugs PLUGGING OPERATIONS FOR THE TO BE APPROVED. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Sr. Regulatory Analyst Type or print name David Stewart Telephone No. 915-685-5717 (This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGEP DATE APR

Conditions of approval, if any:

DXY USA WTP LP East Eumont Unit #47 Sec 16 T19S R37E Lea Cty NM **API No. 30-025-05603**

Carlos Brokensky Brokensky

Lateral State of the

0sx @ 75-0'

15sx @ 390-290'

and the second

医内膜 沙里克斯克拉克斯 医乙烷基克氏

er gastri Liberti.

acquest free solvers become conserva-

12-1/4" hole @ 340' 8-5/8" @ 340' w/ 275sx-TOC Circ

Perf @ 390'

GOLDSON WAS ELE

5sx @ 2760-2660

ump 5sx @ 3770-3735'

CIBP @ 3770' - 1/92

el en plo som of a long translate plant de aporto. The state of the s

Perf @ 1534'

1984 Burney 1987

7-7/8" hole @ 3976' 5-1/2" @ 3976' w/ 750sx-TOC-2100'-TS r Can yan isani kata data wa Kapata wa K

goden in Security and Security

Section States

Perfs @ 3874-3940

The Carlotte and Mark

OC FIETS REPRESENDATIVE INSTAFF MUNICIPAL