

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-09478
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1431
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well No. 192463 65
9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3329'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter C : 710 feet from the north line and 1980 feet from the west line  
Section 36 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3329'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-3600' Perfs-3417-3488' OH-3500-3600'

13-3/8" 54.5# csg @ 294' w/ 200sx, 17-3/4" hole, TOC-Circ

8-5/8" 28# csg @ 1225' w/ 600sx, 11" hole, TOC-Circ

5-1/2" 14-15.5# csg @ 3500' w/ 500sx, 7-7/8" hole, TOC-1290'-TS

1. CIBP @ 3367'. dump 5sx cmt to 3332'

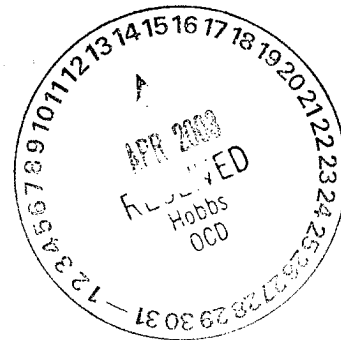
2. M&P 25sx cmt @ 2930-2830'

3. Perf @ 1275'. sqz 35sx cmt to 1175' - TAG

4. Perf @ 344'. sqz 35sx cmt to 244'. WOC-TAG

5. M&P 10sx cmt surface plug  
10# MLF between plugs

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/11/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

OC FIELD REPRESENTATIVE II/STAFF MANAGER APR 15 2003

XY USA WTP LP  
yers Langlie Mattix Unit #65  
ec 36 T23S R36E Lea Cty, NM  
PI No. 30-025-09478

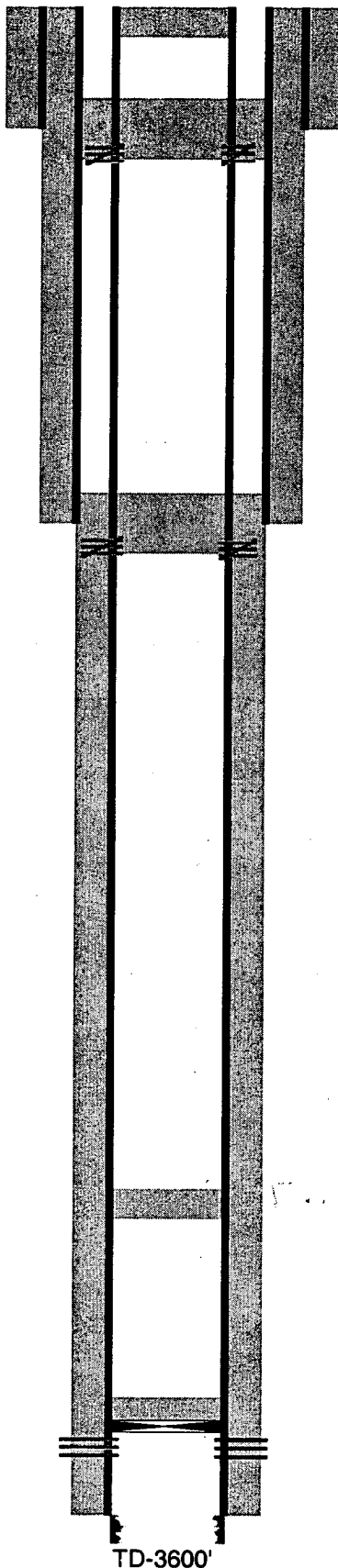
isx @ 75-0'

isx @ 344-244'

isx @ 1275-1175'

isx @ 2930-2830'

3P @ 3367', dump 5sx to 3332'



Perf @ 344'

Perf @ 1275'

17-3/4" hole @ 294'  
13-3/8" csg @ 294'  
w/ 200sx-TOC-Circ

11" hole @ 1225'  
8-5/8" csg @ 1225'  
w/ 600sx-TOC-Circ

7-7/8" hole @ 3500'  
5-1/2" csg @ 3500'  
w/ 500sx-TOC-1290'-TS

Pers @ 3417-3488'

OH @ 3500-3600'

TD-3600'