

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-09480
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1431
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well No. 192463 66
9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>36</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

OTHER:

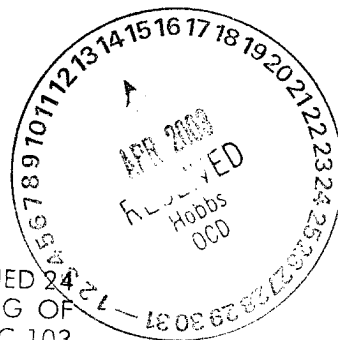
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-3600' PBTD-3393' OH-3480-3600'
CIBP @ 3430' w/ 37' cmt - 8/86

13-3/8" 54.5# csg @ 289' w/ 200sx, 17-1/2" hole, TOC-Circ
8-5/8" 28-32# csg @ 1219' w/ 625sx, 11" hole, TOC-260'-TS
5-1/2" 15.5# csg @ 3480' w/ 500sx, 7-7/8" hole, TOC-2055'-TS

1. RIH & Tag cmt @ 3393'
2. M&P 25sx cmt @ 2920-2820'
3. Perf @ 1269', sqz 35sx cmt to 1169' - TAG
4. Perf @ 339', sqz 35sx cmt to 239', WOC-TAG
5. M&P 10sx cmt surface plug
10# MLF between plugs

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/16/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 15 2003
Conditions of approval, if any

XY USA WTP LP
Myers Langille Mattix Unit #66
Sec 36 T23S R36E Lea Cty, NM
API No. 30-025-09480

0sx @ 75-0'

5sx @ 339-239'

5sx @ 1269-1169'

5sx @ 2920-2820'

8/86 - CIBP @ 3430'
w/ 37' cmt
PBTD - 3393'

TD-3600'

17-1/2" hole @ 289'
13-3/8" csg @ 289'
w/ 200sx-TOC-Circ

Perf @ 339'

11" hole @ 1219'
8-5/8" csg @ 1219'
w/ 625sx-TOC-260'-TS

Perf @ 1269'

7-7/8" hole @ 3480'
5-1/2" csg @ 3480'
w/ 500sx-TOC-2055'-TS

4-3/4" OH @ 3480-3600'