

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-09480
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1431
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well No. 192463 66
9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 OXY USA WTP Limited Partnership

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
 Unit Letter D : 660 feet from the north line and 660 feet from the west line  
 Section 36 Township 23S Range 36E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

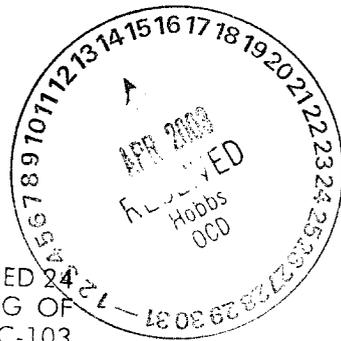
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-3600' PBDT-3393' OH-3480-3600'  
 CIBP @ 3430' w/ 37' cmt - 8/86

13-3/8" 54.5# csg @ 289' w/ 200sx, 17-1/2" hole, TOC-Circ  
 8-5/8" 28-32# csg @ 1219' w/ 625sx, 11" hole, TOC-260'-TS  
 5-1/2" 15.5# csg @ 3480' w/ 500sx, 7-7/8" hole, TOC-2055'-TS

1. RIH & Tag cmt @ 3393'
2. M&P 25sx cmt @ 2920-2820'
3. Perf @ 1269', sqz 35sx cmt to 1169' - TAG
4. Perf @ 339', sqz 35sx cmt to 239', WOC-TAG
5. M&P 10sx cmt surface plug  
10# MLF between plugs

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/16/03

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 15 2003  
 Conditions of approval, if any

XY USA WTP LP  
Myers Langille Mattix Unit #66  
Sec 36 T23S R36E Lea Cty, NM  
API No. 30-025-09480

0sx @ 75-0'

5sx @ 339-239'

5sx @ 1269-1169'

5sx @ 2920-2820'

8/86 - CIBP @ 3430'  
w/ 37' cmt  
PBTD - 3393'



Perf @ 339'

Perf @ 1269'

17-1/2" hole @ 289'  
13-3/8" csg @ 289'  
w/ 200sx-TOC-Circ

11" hole @ 1219'  
8-5/8" csg @ 1219'  
w/ 625sx-TOC-260'-TS

7-7/8" hole @ 3480'  
5-1/2" csg @ 3480'  
w/ 500sx-TOC-2055'-TS

4-3/4" OH @ 3480-3600'

TD-3600