

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DUKE OIL & GAS, LLC.

3. Address and Telephone No.

1194 LCR 248, Colorado City, TX 79512 (915) 728-3899

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1980' FNL & 1800' FWL
Sec. 17, T23S, R37E

5. Lease Designation and Serial No.

NMNM 2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes B-4 #8

9. API Well No.

30-025-10771

10. Field and Pool, or Exploratory Area

Jalmit Tansill Yates 7 Rvrs

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Subsequent report is in conjunction with Notice of Intent Report filed 11/04/98. By approval from state for NSP (NSP-1641(L)) dated 12/10/91.

On 2/2/03 - due to uneconomical production OBOPD, 119 BWPD & 0 mcf/day a CIBP was set @ 3000' with 10' cement. Perfed @ 2686'-2870' with 1 SPF - Acidized with 1000 gal. 15% HCL and frac-ed with 38,000# 16/30 sand. IP'd @ 190 mcf/day gas, 0 oil & 0 water.

ACCEPTED FOR RECORD

APR 10 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed _____

Owner _____

Date 3/25/03

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

GWW