

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-23204
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
Section	31
8. Well No.	412
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

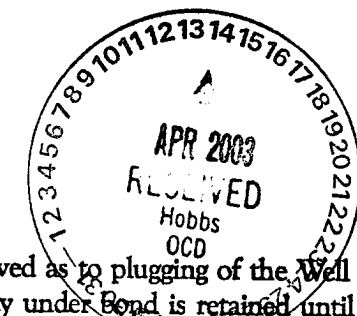
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	OCCIDENTAL PERMIAN, LTD
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>18S</u> <u>38E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3651' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFY THE NMOCD (24 hrs) BEFORE RIG UP. (393-6161)

RUPI. Set 5.5" CIBP @4000'. Top Perf @4047'. Cap CIBP w/35' cmt. Tag cmt @3965'.
Circ mud gel from 3965' to 700'.
Spot cmt @3850' to 3750. Bottom of 8-5/8" csg @3799'.
Spot cmt @2925' to 2675'. Bottom of salt @2800'.
Spot cmt @1725' to 1475'. Top of salt @1600'.
Perforate sqz holes @400'. Bottom of 13-3/8" @343'.
Circ cmt to surface behind 13-5/8" and 8-5/8" CSG.
Remove BOP.
Spot cmt from 400' to surface.
Cut off wellhead and install dry hole marker.
RDPU. Clean Location. Well is P&A'd 10/17/2002



Approved as to plugging of the Well Bore.
Liability under Bond is retained until
surface restoration is completed.

Rig Up Date: 10/16/2002
Rig Down Date: 10/17/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Robert Gilbert</u>	TITLE	<u>SR. ENGR. TECH</u>	DATE	<u>10/21/2002</u>
TYPE OR PRINT NAME	<u>ROBERT GILBERT</u>	PHONE NO.	<u>505/397-8206</u>		

(This space for State Use)

APPROVED BY	<u>Harry W. Wink</u>	DATE	<u>APR 15 2003</u>
CONDITIONS OF APPROVAL IF ANY:			

FIELD REPRESENTATIVE II/STAFF MANAGER