Form 3160-5 (August 1939)	UNITED STATES DEPARTMENT OF THE INT	FORM APPROVED Budget Bureau No. 1004-0135	
l	BUREAU OF LAND MANAG	1625 N. French Dr.	Expires November 30, 2000 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS <b>FID 055</b> , NM 88240 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 9(APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side			NMNM 107397
			6. If Indian, Allottee or Tribe Name
			7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well			8. Well Name and No.
X         Oil Well         Gas Well         Other           2. Name of Operator			Jablka Federal Com #1
CHESAPEAKE OPERATING, INC.			9. API Well No.
3 Address			30-025-35973
P.O. BOX 18496, OKLAHOMA CITY, OKLAHOMA 73154 (4)		<ul> <li>b. Phone No. (include area code)</li> <li>405) 848-8000</li> </ul>	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)			Featherstone-Bone Spring 11. County or Parish, State
510' FSL & 1980' FWL SE SW Sec 9-205-30E			Lea Co., NM
			Lea Co., MM
12. CHECK AP	PROPRIATE BOX(ES) TO INDIC	ATE NATURE OF NOTICE, REF	PORT. OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent	Acidize Deepen	Production (Start/Re	sume) Water Shut-Off
Subsequent Report			Well Integrity
Final Abandonment Notice	Change Plans Plug and Convert to Injection Plug Ba	d Abandon 📋 Temporarily Abandon ck 🗌 Water Disposal	n Perf-Swab
11/20/02 RU Jerre plug, RIH w/100 j 11/21/02 Finish R to 9000', pull @4 BPM, pump af to 4000# @1.5 B well went on va stopped blowing down latch on p 20 bbls 2% down	<pre>leted once testing has been completed. F leted, and the operator has determined that 1, RIH w/guns- perf 10686- ts pipe, SIW &amp; SDFN IH, set plug @10750', set out had oil &amp; show of gas ter 52 bbls acid, switch f PM, up to 5000# @2 BPM, st cuum w/6 more bbls flush, , pump 20 bbls 2%, csg sta lug, could not rlse plug, csg, set pkr, pump 20 bbl /22/02 thru 12/27/02 &amp; SI</pre>	perations. If the operation results in a m Final Abandonment Notices shall be filed the site is ready for final inspection.) -694'; 10720-30' @6 spf, pkr @10710', RU swab, RU , pull out, LD swab, RU to flush, pump 6 bbls @3 tart breaking back to 460 ck csg, had big blow on arted blowing hard again release on/off tool, pu ls down tbg, press up to	POOH RD, PU 5-1/2" pkr & IH, tag FL @7500', go down Cudd, start w/acid 300#, well pressured up 00#, up to 4 BPM @4300#, csg, stop pumping, csg , RD Cudd, R1se pkr, drop- 11 pkr up to 8000', pump 3000# @1.5 BPM, TP 3000#
<ol> <li>I hereby certify that the foregoin Name (Printed/Typed)</li> </ol>	g is true and correct	· · · · · · · · · · · · · · · · · · ·	
Barbara J. Bale		Title Regulatory Analyst	
Signature Barbara J	Bale	Date 01/06/03	
ACCEPTED FOR REPORTS PACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	) DAVID R. GLASS		
Approved by (ORIG.SGD Conditions of approval indexe at	teranophysical of the patient design		Date
Certify that the applicant holds legal Which would entitle the applicant to	t the ADA proval of this notice does not warrant or equitable title to those rights in the subject le conduct operations thereon.	ase Office	
Title 18 U.S.C. Section 1001 and Titl	e 46 U/SSCS Section 1212, makes it a crime for a	any person knowingly and willfully to make	to any department or agency of the United States a
	is britepresentations as to any matter within its	jurisdiction.	

C-103 Continued Jablka Federal Com #1, Lea Co., NM

12/26/02 RIH w/swab, tag fluid @4100', swab back 83 bbls of weight on 20% oil cut, FL down to 8100'

- 12/27/02 TP 230#, bleed off, RU Schlumberger on csg to 2000#, tie on tbg, start w/pad, took 7 bbls to load, estab rate @12 BPM @4413#, 2nd stage @ 9 BPM,@5681#, 3rd Stg Drop 10 ball sealers at a time, 100 balls total @8 BPM @5300#, 4th stg @6 BPM @5653# when all balls hit perforations, start flush @12 BPM @4321#, ISP 2733#, 5 min 2728#, 10 min 2728#, 15 min 2724#, RD Schlumberger
- 12/28/02 & 12/29/02 SD 24 hrs no activity.
- 12/30/02 thru 01/03/03 Swab

01/04/03 RIH w/tbg, take off BOP, set 13 pts on TAC, flange well up

