Form 3160-5 (August 1999)

## DEPARTMENT OF THE INTERIOR .M. Oil Cons. Division BUREAU OF LAND MANAGEMENT 1625 N. French Dr.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY	88240 Serial NMNM014	5. Lease Serial No. NMNM0145685			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to 120 ms, and 88240 abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Oil Well ☐ Gas Well ☑ Otl	8. Well Name a MultipleSe	nd No. ee Attached			
Name of Operator     XERIC OIL & GAS COMPAN	ANGIE CRAWFORD E-Mail: ACrawford@xericoil.co		API Well No.     MultipleSee Attached		
3a. Address P. O. BOX 352 MIDLAND, TX 79702		3b. Phone No. (include area co Ph: 915.683.3171 Ext: 23 Fx: 915.683.6348	de) 10. Field and P 35 MILNESA	ool, or Exploratory ND	
Location of Well (Footage, Sec., 1     MultipleSee Attached	1)	11. County or Parish, and State  ROOSEVELT COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Subsequent Report  ☐ Final Abandonment Notice  13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wordlowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for formulated the site is read	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation respondent Notices shall be fill in the performance of the fill in t	give subsurface locations and met the Bond No. on file with BLM/E sults in a multiple completion or need only after all requirements, inc	asured and true vertical depths of all all states as A. Required subsequent reports as Completion in a new interval, as Folluding reclamation, have been completed by the states are completed as a subsequent of the states are considered as a subsequent as	Well Integrity Other  approximate duration thereof. pertinent markers and zones. shall be filed within 30 days	
Name (Printed/Typed) ANGIE CF	Electronic Submission # For XERIC OII mmitted to AFMSS for prod RAWFORD	20125 verified by the BLM W L & GAS COMPANY, sent to cessing by Armando Lopez o	the Roswell		
Signature (Electronic S		Date 03/28			
		TOLINE OR STATE	- 011102 032	T T	
Approved By ARMANDO A LOPE Conditions of approval, if any, are attache tertify that the applicant holds legal or equivalent would entitle the applicant to condu	not warrant or	EUM ENGINEER	Date 04/10/2003		
Title 18 U.S.C. Section 1001 and Title 43				ment or agency of the United	

## Additional data for EC transaction #20125 that would not fit on the form Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0145685	NMNM0145685	HORTON FED 09	30-041-10105-00-S1	Sec 30 T8S R35E NWSE
NMNM0145685	NMNM0145685	HORTON FED 20	30-041-10114-00-\$1	Sec 29 T8S R35E NWNW
NMNM0145685	NMNM0145685	HORTON FED 21	30-041-10115-00-S1	Sec 29 T8\$ R35E NWSW
NMNM0145685	NMNM0145685	HORTON FED 26	30-041-10120-00-\$1	Sec 29 T8S R35E NWNE
NMNM0145685	NMNM0145685	HORTON FED 29	30-041-10123-00-S1	Sec 29 T8S R35E SENE

## Amended Plugging Procedures

Xeric Oil & Gas Company Horton Federal #9 2310'/S & 2246'/E, Sec.30-8S-35E Lease NM-0145685

At step 3. set CIBP @ 4614' w/5 sx on top or spot cement plug from 4614'-4797' and tag.

Between Step 3. & Step 4. Spot 25 sx Class C @ 3965' across top of San Andres.

At step 4. perforate 2200' and squeeze cement on backside of 4  $\frac{1}{2}$ " then spot 25 sx plug in casing.

At step 5. perforate and squeeze cement to surface behind 4 ½" then spot 25 sx plug in casing.