

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.1625 N. French Dr.
Hobbs, NM 882405. Lease Serial No.
NMNM0145685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
MILNESAND11. County or Parish, and State
ROOSEVELT COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

XERIC OIL & GAS COMPANY

Contact: ANGIE CRAWFORD

E-Mail: ACrawford@xericoil.com

3a. Address

P. O. BOX 352
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 915.683.3171 Ext: 235
Fx: 915.683.6348

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

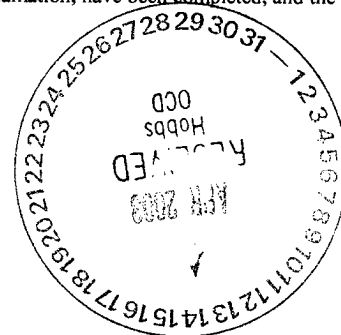
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU Coiled Tubing Unit.
2. Circulate hole w/9# mud.
3. Spot 25 sx Class C @ 4500' (356' cement).
4. spot 25 sx Class C @ 2200' & tag plug (356' cement). - PERF SQZ
5. Spot 25 sx Class C @ 500' (356' cement).
6. Cut off casing at surface & spot 5 sx class C @ 70' & bring cement to surface.
7. Install dryhole marker & clean location.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #20125 verified by the BLM Well Information System
For XERIC OIL & GAS COMPANY, sent to the Roswell
Committed to AFMSS for processing by Armando Lopez on 04/01/2003 (03AL0197SE)**

Name (Printed/Typed) ANGIE CRAWFORD

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/28/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ARMANDO A LOPEZ

Title PETROLEUM ENGINEER

Date 04/10/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

GWW

Additional data for EC transaction #20125 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0145685	NMNM0145685	HORTON FED 09	30-041-10105-00-S1	Sec 30 T8S R35E NWSE
NMNM0145685	NMNM0145685	HORTON FED 20	30-041-10114-00-S1	Sec 29 T8S R35E NWNW
NMNM0145685	NMNM0145685	HORTON FED 21	30-041-10115-00-S1	Sec 29 T8S R35E NWSW
NMNM0145685	NMNM0145685	HORTON FED 26	30-041-10120-00-S1	Sec 29 T8S R35E NWNE
NMNM0145685	NMNM0145685	HORTON FED 29	30-041-10123-00-S1	Sec 29 T8S R35E SENE

Amended Plugging Procedures

Xeric Oil & Gas Company
Horton Federal #21
2310'/S & 330'/W, Sec. 29-8S-35E
Lease NM-0145685

At step 3. set CIBP @ 4642' w/5 sx on top or spot cement plug from 4642'-4744' and tag.

Between Step 3. & Step 4. Spot 25 sx Class C @ 3965' across top of San Andres.

At step 4. perforate 2263' and squeeze cement on backside of 4 ½" then spot 25 sx plug in casing.

At step 5. perforate and squeeze cement to surface behind 4 ½" then spot 25 sx plug in casing.