

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**1625 N. French Dr.  
Hobbs, NM 88240**

5. Lease Serial No.  
NMNM0145685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

8. Well Name and No.  
Multiple--See Attached

2. Name of Operator

XERIC OIL & GAS COMPANY

Contact: ANGIE CRAWFORD

E-Mail: ACrawford@xericoil.com

9. API Well No.  
Multiple--See Attached

3a. Address

P. O. BOX 352  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 915.683.3171 Ext: 235  
Fx: 915.683.6348

10. Field and Pool, or Exploratory  
MILNESAND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

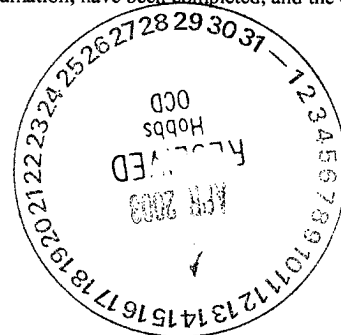
ROOSEVELT COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU Coiled Tubing Unit.
2. Circulate hole w/9# mud.
3. Spot 25 sx Class C @ 4500' (356' cement).
4. spot 25 sx Class C @ 2200' & tag plug (356' cement).
5. Spot 25 sx Class C @ 500' (356' cement).
6. Cut off casing at surface & spot 5 sx class C @ 70' & bring cement to surface.
7. Install dryhole marker & clean location.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #20125 verified by the BLM Well Information System  
For XERIC OIL & GAS COMPANY, sent to the Roswell  
Committed to AFMSS for processing by Armando Lopez on 04/01/2003 (03AL0197SE)**

Name (Printed/Typed) ANGIE CRAWFORD

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/28/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ARMANDO A LOPEZ

Title PETROLEUM ENGINEER

Date 04/10/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

GWW

**Additional data for EC transaction #20125 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM0145685	NMNM0145685	HORTON FED 09	30-041-10105-00-S1	Sec 30 T8S R35E NWSE
NMNM0145685	NMNM0145685	HORTON FED 20	30-041-10114-00-S1	Sec 29 T8S R35E NWNW
NMNM0145685	NMNM0145685	HORTON FED 21	30-041-10115-00-S1	Sec 29 T8S R35E NWSW
NMNM0145685	NMNM0145685	HORTON FED 26	30-041-10120-00-S1	Sec 29 T8S R35E NWNE
NMNM0145685	NMNM0145685	HORTON FED 29	30-041-10123-00-S1	Sec 29 T8S R35E SENE

## Amended Plugging Procedures

Xeric Oil & Gas Company  
Horton Federal #29  
1650'/N & 990'/E, Sec. 29-8S-35E  
Lease NM-0145685

At step 3. set CIBP @ 4640' w/5 sx on top or spot cement plug from 4640'-4770' and tag.

Between Step 3. & Step 4. Spot 25 sx Class C @ 3995' across top of San Andres.

At step 4. perforate 2190' and squeeze cement on backside of 4 ½" then spot 25 sx plug in casing.

At step 5. perforate 4 ½" and squeeze cement to surface then spot 25 sx plug in casing.