Form 3160-5 (August 1999)

N.M. Oil Cons. Division

 FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENTO BS. NM 88240
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM0145685

Do not use thi	in form for proposals to d	rill on to no outon on	l			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		· · · · · · · · · · · · · · · · · · ·	8.	Well Name and No.		
Oil Well Gas Well Other: INJECTION				MultipleSee Attached		
Name of Operator XERIC OIL & GAS COMPAN	NGIE CRAWFORD Mail: ACrawford@xericoil.cor	m	API Well No. MultipleSee Attached			
3a. Address P. O. BOX 352 MIDLAND, TX 79702		3b. Phone No. (include area cod Ph: 915.683.3171 Ext: 23 Fx: 915.683.6348	3.3171 Ext: 235 MILNE		Exploratory	
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State		and State		
MultipleSee Attached		ROOSEVELT COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ (OF ACTION			
Notice of Intent	☐ Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily	/ Abandon	_	
	☐ Convert to Injection	□ Plug Back	☐ Water Dispo	osal		
determined that the site is ready for f 1. MIRU Coiled Tubing Unit. 2. Circulate hole w/9# mud. 3. Spot 25 sx Class C @ 450 4. spot 25 sx Class C @ 220(5. Spot 25 sx Class C @ 500) 6. Cut off casing at surface & 7. Install dryhole marker & cle	0' (356' cement).)' & tag plug (356' cement). ' (356'cement). spot 5 sx class C @ 70' &	bring cement to surface.	1302122324 13001122324	030 030 5900H 031	123456789102	
14. I hereby certify that the foregoing is	Electronic Submission #20	1126 verified by the BLM We 3 GAS COMPANY, sent to t	ell Information Sys	······································		
	mmitted to AFMSS for proce	ssing by Armando Lopez o	n 04/01/2003 (03AI	•		
Name (Printed/Typed) ANGIE CF	Title SUBM	ITTING CONTAC	;T			
Signature (Electronic S	lubmission)	Date 03/28/	2003			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By ARMANDO A LOPE	TitlePETROL	EUM ENGINEER		Date 04/10/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conductive the applicant to	Office Roswe		<u>-</u>			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a creatatements or representations as to	ime for any person knowingly ar any matter within its jurisdictio	nd willfully to make t n.	o any department or	agency of the United	

GWW

Additional data for EC transaction #20126 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM0145685 NMNM0145685 **Lease** NMNM0145685 NMNM0145685 Well/Fac Name, Number HORTON FED 01 HORTON FED 06 **API Number** 30-041-10126-00-S1 30-041-10128-00-S1 Location Sec 30 T8S R35E NWNW Sec 30 T8S R35E NWSW

Amended Plugging Procedures

Xeric Oil & Gas Company Horton Federal #1 330'/N & 330'/W, Sec. 30-8S-35E Lease NM-0145685

At step 3. set CIBP @ 4576' w/5 sx on top or spot cement plug from 4576'- 4738' and tag.

Between Step 3. & Step 4. Spot 25 sx Class C @ 3970' across top of San Andres.

At step 4. perforate 2270' and squeeze cement on backside of 4 ½" then spot 25 sx plug in casing.

At step 5. perforate 4 1/2" and squeeze cement to surface then spot 25 sx plug in casing.