Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-00535
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE x FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-2229
	CES AND REPORTS ON W		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MALMAR UNIT
PROPOSALS.)  1. Type of Well: Water Injection Well			
2. Name of Operator			8. Well No. 108
Mar Oil and Gas Corp.  3. Address of Operator			9. Pool name Maljamar (GB-SA)
P.O. Box 5155 Santa Fe NM 875	02		9. 1001 hame Waijanai (GB-SA)
4. Well Location			
Unit Letter_H:_1980 feet from the North line and 660 feet from the East line			
Section 13	Township 17		NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4142 GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS.□ PLUG AND □ ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST AN	
OTHER:	г	OTHER: Start Inj	action VI
omen.	L	J OTHER. Starting	ection X
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  The above well was shut In and Mar Oil and Gas Corp initiated injection February 28, 2003. The injection rate of 140 by policy 2485 psig.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print name Duane C Winkles	•		Telephone No.505-989-1977
(This space for State use)  OC FIELD REPRESENTATIVE II/STAFF MANAGER APP 1 5 2002			
APPPROVED BY Laure Wille TITLE DATE DATE			
Conditions of approval, if any			