N.M. Oil Cons. Division

Form 5160-5 (August 100-5

1625 N. French Dr. |

FORM APPROVED

August 1999)	DEPARTMENT OF THE INTERIO	Nhhe NM 8	88240	OM Expires	B No. 1004-0135 November 30, 200	0	
	BUREAU OF LAND MANAGEMENT		JUE-70	5. Lease Serial N			
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM 06413			
Do not use a bandoned v	this form for proposals to drill or t yell. Use Form 3160-3 (APD) for suc	to re-enter an ch proposals.		6. If Indian, Allo		ne	
SUBMIT IN T	RIPLICATE - Other instructions	on reverse side		7. If Unit or CA	/Agreement, Nam	ne and/or No.	
1. Type of Well					25-03	335	
Oil Well Gas Well	Other			8. Well Name a		# 2	
2. Name of Operator WEBB	Oil Company		}	9. API Well No		77)	
3a. Address	88210 3b. Pho	one No. (include area co		FACI	lity		
4.0. Box 112	4, Artesia, N.M. 5 cc., T., R., M., or Survey Description)	105-748-208	81	10. Field and Poo		Area	
	Twp 205, 35E	LEACO, NA	η.	11. County or Pa	Queen		
		רו			ŕ	Μ	
	+ bbolw	<i></i>		LEA Co		MEXICO	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF	NOTICE, RE	EPORT, OR OT	THER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
	Acidize Deep		Production (Start/		Water Shut-Off		
Notice of Intent	Alter Casing Fract	p.m.s.	Reclamation	<u> </u>	Well Integrity		
Subsequent Report			Recomplete Temporarily Aba	nados.	Other		
☐ Final Abandonment Notice	Convert to Injection Plug		Temporarity Aba Water Disposal	anuon			
If the proposal is to deepen d Attach the Bond under which following completion of the i	ted Operation (clearly state all pertinent detail; rectionally or recomplete horizontally, give suit the work will be performed or provide the Bonvolved operations. If the operation results in Final Abandonment Notices shall be filed only for final inspection.)	bsurface locations and a ond No. on file with BI a multiple completion of	measured and true LM/BIA. Require or recompletion i	e vertical depths of red subsequent repo in a new interval, a	f all pertinent man orts shall be filed Form 3160-4 sha	rkers and zones. within 30 days all be filed once	
REQUEST FO	R WATER DISPOSAL	ADDROVAL 1	FOR CACT	TUS FED	#3, FA	cility.	
ENCLOSED;	REQUITED INFORMATIO	W.		-		, ,	
•		SUBJEC	OT TO	<u> </u>	8 -	-	
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	APR 1 4 2003				03456	78970	
	ATTI 14 2000			∂ Ž	AND T	70%	
	Salay College EV			7.5	= 5	3	
	GARY GOURLEY PETROLEUM ENGINEER			6	OB C	3	
<u>L.</u>	, p. 1110	-		N.	. 22 C :	्र े . 1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Title

Office

DWNER

4-8-03

Date

Signature

14. I hereby certify that the foregoing is true and correct

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Name (Printed/Typed)

ATTACHMENT to Incident of Noncompliance # ATM - 022-03

The following information is needed before your disposal of produced water can be approved, per Onshore Oil & Gas Order #7.

You may attach this information to your Sundry Notice (3160-5). Submit all required information as per this attachment, submit a Sundry Notice (3160-5), one original and five copies to this office within the required time.

1. Name(s) of all formation(s) producing water	ter on the lease. RENRUSE / QUEEN
2. Amount of water produced from all formati	tions in barrels per day. 12 bbls p/DAY
3. A CURRENT water analysis of produced wand the concentrations of chlorides and sulf	water from all zones showing at least the total dissolved solids, ph, lfates. To: Follow [ApiTAN Chemical
A The same stored on the lease WA	ITER IS STORED ON Lease IN
FIBER GIASS WATER	TANK.
5. How water is moved to the disposal facility 2" Poly Line.	y. Via water transfer pump, Through
6. Identify the Disposal Facility by: A. Operators' Name WEBB 0	il Company
D Wall Name ('ALTUS FE	-0 = 3
D. Location by quarter/quarter, section, tov	wiship, and range NENW Sec6, Twp 205, Rge 35
Lea Co, NM.	

7. A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.