

Submit 3 copies to Appropriate district

Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO	30-025-30728
5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
V-6100	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:					
OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <u>Re-Entry/Deepening</u>	
2. Name of Operator					
Yates Petroleum Corporation					
3. Address of Operator					
105 South 4th St., Artesia, NM 88210					
4. Well Location					
Unit Letter <u>L</u>		Feet From The <u>2068</u>		Line and <u>South</u> Line and <u>610</u> Feet From The <u>West</u> Line	
28		Section 15S		Township 34E Range NMPM Lea County	
10. Date Spudded		11. Date T.D. Reached		12. Date Completed (Ready to Prod)	
10-10-02 (Re-Entry)		11/4/02		12/27/02	
13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Casinghead			
4095.5' GR					
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
13845'		13515'			
18. Intervals Drilled by		Rotary Tools		Cable Tools	
3800-13845'					
19. Producing Interval (s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
13408-13462' Morrow				No	
21. Type Electric and Other Logs Run				22. Was Well Cored	
BCS/CNL/Lateralog/GR-CCL				No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	450'	14-3/4"	In Place	
8-5/8"	24#, 32#	4642'	11"	In Place	
5-1/2"	17#, 20#	13845'	7-7/8"	1875 sx (TOC@4100')	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13157'	13157'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13544-559'	3500 gals 20% NEFE HCl + 40 BS
	13442-462'	1500 gals 7-1/2% Morrow HCl + 1000 SCF N2 + 50 balls
	13408-414'	250 gals 7-1/2% Morrow HCl
	13408-462'	Frac w/50000 gals 70 Q foam + 50100# 20/40 Baurite

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)	
		Flowing				SIWOPL	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - BBl	Gas-MCF	Water - Bbl.	Gas - Oil Ratio
1/6/03	24	3/8"		0	2764	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas-MCF	Water - Bbl	Oil Gravity - API	
800			0	2764	0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold if produced						Rocky Harper	

30. List Attachments
Logs, Deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Stormi Davis</u>	Printed	Name <u>Stormi Davis</u>	Title <u>Regulatory Compliance Technician</u>
Date	1/7/03		

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

					TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1752'					
Yates	2915'					
Grayburg	4141'					
Glorieta	6079'					
Abo	8082'					
Wolfcamp	9800'					
Cisco	10998'					
Canyon	11449'					
Strawn	12138'					
Atoka Shale	12335'					
Morrow	13053'					
Austin	13539'					