

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36036
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name:  Hampton 1
4. Well Location  Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>2050</u> feet from the <u>West</u> line  Section <u>1</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County		8. Well No.  1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3966.7		9. Pool name or Wildcat <u>Undesignated SW Austin Miss</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 5-1/2" csg, Rlse Rig, Perf, 1st sale ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/19/02 Run 322 jts 5-1/2" 17#-20# L-80 LTC csg, RU cmt crew, cmt w/35:65 Poz Cl. H, tail w/545 sx Cl. C, bump plug, check float, open DV tool, circ 90 bbls cmt to surface  
12/20/02 Cmt 2nd stg w/490 sx 35:65 Poz + additives, tail w/100 sx Cl. H Neat, plug down, RD cmt crew, ND BOP, set slips, cut off, finish ND BOP, NU wellhead, install tree, clean pits. Release Nabors Drlg Rig #311 @12:00 a.m.  
01/11/03 RU Schlumberger, perforate 13336-13368' Morrow, 4 spf, 128 holes  
02/06/03 RU Halliburton, pressure backside to 4500#, begin frac down tbq, pump 28,000 gal pad @14.3 BPM @9757#-10,450#, Stg 2 pump 7118 gal gel w/.5 PPG sand @14.8 BPM @9940#-10190#, Stg 3 pump 7252 gal gel w/1 PPG sand @14.8 BPM @10340#-10556#, Stg 4 pump 9637 gal gel w/2 PPG sand @14.9 BPM @ 10097#-10329#, Stg 5 pump 9065 gal Gel w/2.5 PPG sd @14.9 BPM @10596#-11008#, Stg 7 pump 1611 gal gel w/4 PPG sd @15.5 BPM @10551#-10907#, stg 8 pump 4046 gal flush @12.5 BPM @10072#-11324#, ISIP 5760#, 5 min 5770#, 10 min 5814#, 15 min 5845#, RD Halliburton - total 67,000 gal HMP fluid & 75,500# 20/40 Bauxite sand  
02/11/03 RIH w/60 jts 2-7/8" tbq - open well up, RIH w/353 jts 2-7/8" tbq  
02/12/03 First Gas Sales To Dynegy at 10:30 a.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst

DATE APR 08 2003

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY [Signature]

TITLE PETROLEUM ENGINEER

DATE APR 18 2003

Conditions of approval, if any: