

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04504
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	212
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3569' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>3300</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3569' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

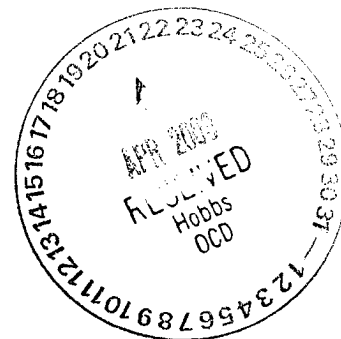
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ RETURN TO ACTIVE PRODUCTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-08-03: PULL AND LAY DOWN INJ PACKER. TIH W/SUB PUMP & PUT ON PRODUCTION.

4-09-03: ON 24 HR OPT. PUMPING 53 BO, 28 MCF, & 783 BW.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake
TYPE OR PRINT NAME Denise Leake

TITLE Regulatory Specialist

DATE 4/16/2003

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 21 2003

CURRENT WELLBORE DIAGRAM

LEASE: EMSU	WELL 212	FIELD: Eunice-Monument	API: 30-025-04504
LOC: 3258 FNL & 660 FEL, Unit I	SEC: 5	BLK: T21S, R36E	REF NO: FA5646:01
SVY: N.M.P.M.	GL: 3569	CTY/ST: Lea Co., NM	SPUD:
CURRENT STATUS: Producer	KB: 3577	DF:	TD DATE:

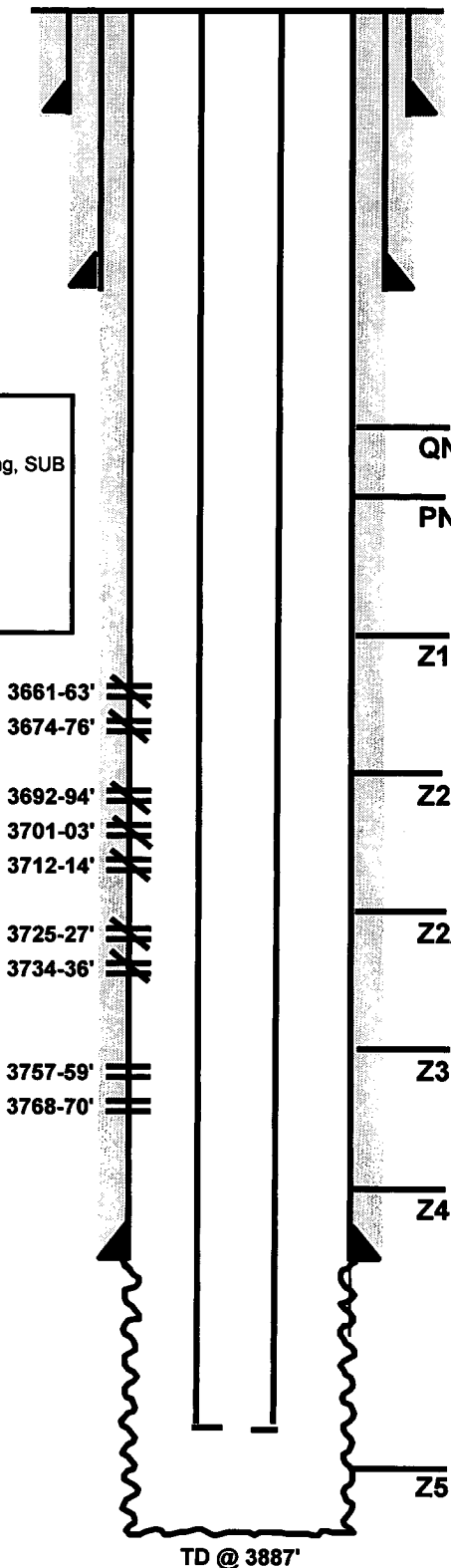
12-1/2" OD Surface
Pipe set @ 252' w/
200 SX cement
Cmt Circ.? Yes
TOC @ surf. by calc.

8-5/8", 26.4# Csg.
set @ 1358' w/ 400 SX
Cmt Circ.? Yes
TOC @ surf. by calc.

Tubing Detail: 4/8/03

118 jts 2 3/8 J-55 IPC tubing, SUB
pump landed @3846'

5-1/2", 17#/ft Csg.
set @ 3798' w/ 100 SX
Cmt Circ.? Yes
TOC @ surf. by calc.



Date Completed: 12-24-35
Initial Production: NA
Initial Formation: Grayburg Fr: 3798' To: 3887'
Completion Data:
12/35 Natural OH completion.
Workover History:
3/43 ACDZ w/ 2000 gals 15% Acid (3837-3887).
4/48 ACDZ 3840-3887' w/ 50 gals 20%.
3/51 ACDZ 3840-3887' w/ 500 gals 20%.
1/56 ACDZ w/ 3000 gals Acid.
1/57 FRAC 3800-3887' w/ 10,000 gals lease oil & 10,000 # 20/40 sand. CO fill to 3873'.
12/28/86 Perf 3661-3770' w/ 1/2" hole (2 JHPF), or 36 holes. ACDZ w/ 3000 gals NeFe. ACDZ OH w/ 4000 gal 15% NeFe.
8/89 Chemical treatment.
11/3/97 CO well to 3890'. ACDZ perms 3757-3770' & OH w/ 3000 gals 15% Resisol II w/ 500 gal 70Q GBW. Swb, 13 runs. PB w/ 3500# 20/40 sd to 3752'. Set CIBP @ 3740, pkr @ 3640. Wash sd to 3750'. RIH CICR, set @ 3604'. SQZD perms 3661-3736 w/ 300 SX CI C (47 SX in form.) - D/O cmt to 3740'. CO CIBP, wash sd and ream to 3890'. Swb. RIH tag @ 3890'. No fill. Run prod. equipment.
4/8/03 pull and lay down inj packer. Ran a SUB pump put on production.

Additional Data:
T/Queen Formation @ 3344'
T/Penrose Formation @ 3481'
T/Grayburg Zone 1 @ 3646'
T/Grayburg Zone 2 @ 3685'
T/Grayburg Zone 2A @ 3721'
T/Grayburg Zone 3 @ 3751'
T/Grayburg Zone 4 @ 3792'
T/Grayburg Zone 5 @ 3849'
T/Grayburg Zone 6 @ 3911'
T/San Andres Formation @ 3945'
KB @ 3577'

FILE: EMSU212WB.xls
DKTS: 11/10/98