Unice	State of New Mexico	
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 87240		Revised March 25, 1999 WELL API NO. 30-025-24005
	st, Artesia, NM 87210 OIL CONSERVATION DIVISION	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco		5. Indicate Type of Lease STATE X FEE
District IV Santa 2040 South Pacheco, Santa Fe, NM 87505	Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		B-2656 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CONOCO STATE A
PROPOSALS.)		
1. Type of Well: Oil Well X Gas Well Other		
Name of Operator Saga Petroleum LLC		8. Well No. 1
3. Address of Operator 415 W. WALL ST, SUITE 1900 MIDLAND, TX 79701		9. Pool name or Wildcat
4. Well Location		HOBBS DRINKARD
Unit Letter O : 688 feet from the S line and 2111 feet from the E line		
Unit Letter O: 688 feet from the S line and 2111 feet from the E line		
Section 33 Township		NMPM CountyLEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAND	SUE OON 🔲 REMEDIAL WOR	SSEQUENT REPORT OF: RK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND		
		ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOBS CEMENT JOBS		
OTHER: OTHER:Add perfs		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.		
4-4-03 Add perfs to Drinkard 6624'-6847'		
4-5-03 Test tbg in hole w/7" pkr to 6550'-6600', set pkr, swab test, 4-8 RU & RIH w/swab, IFL 5850' (700' fluid in hole) Make 2-runs, RD swab, RU Cudd, acidize perfs 6624'-6847' (137 holes)		
w/3-stages of 500 gal 15% 90/10 Acidtrol, 1500 gal 15% gelled acid w/200 total balls. Avg rate 7 BPM, avg press 2600 psi		
Excellent ball action. Flush to top perf w/2% KCL wtr. Wait 3-hrs for gel to break. RU & RIH w/swab. IFL 3500' sct to 6000'. Swab well 4-hrs, Total load 173 bbls & rec 22 BW, FFL 6500'		
4-9 SITP 380 psi, RU & RIH w/swab, no fluid entry ON. Wait 1-hr, rec 100' fluid, wait 1-more hr, rec 100' fluid, wait 1-more hr, rec 100' fluid, fair gas between runs. Rec 3 BO. RD swab, release pkr, POOH w/tbg & pkr. SIH w prod tbg, leave well op		
dwn rl		
4-10 Open BOP, continue to RIH w/prod tbg, set TAC w/18K, NUWH, PU repaired pump & RIH w/rods & pump, hangeon, space out, load & test tbg & pump action to 500 psi. Test good - left pmp'g to btty, clean location. 122' PR, 270 (6750) 3/4" sucker		
rods & 20-150-RWBC-16-4 pump.		
4-16 Prod 10 BO, 3 BW & 62 MCF		THOODS ED 2728
		OCD CE
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Gennie Squatand TITLE Production Analyst DATE 04/16/2003		
Type or print nameBonnie Husband OCASTAGE	in the second se	Telephone No. (915)684-4293
(This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGER		
APPROVED BY Lour W. Wink	TITLE	AMDATE 1 2002
Conditions of approval, if asy:		AFR 2 1 2005