

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

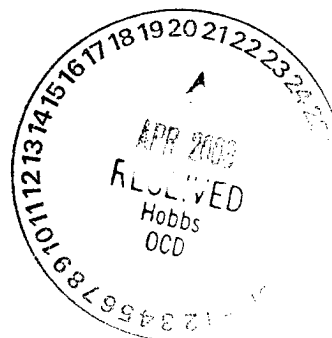
WELL API NO. 30-025-25282
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K6119
7. Lease Name or Unit Agreement Name: State K6119
8. Well No. 1
9. Pool name or Wildcat Vacuum Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Southwest Royalties, Inc.	
3. Address of Operator P.O. Box 11390 Midland, Tx 79702	
4. Well Location Unit Letter L : 660 feet from the West line and 1980 feet from the South line Section 6 Township 17S Range 35E NMPM Dea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4024.1 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Area Supervisor DATE 04/17/03

Type or print name C.M. Bloodworth, P.E. PHONE NO. 932-686-7921
(This space for State use) OFFICE REPRESENTATIVE II/STAFF MANAGER

APPROVED BY *[Signature]* TITLE _____ DATE APR 21 2003
Conditions of approval, if any: _____

Operator:	Southwest Royalties, Inc.
Well:	State K 6119 #1
Location:	Sec 6, T17S, R35E Lea County, NM
	Field: North Vacuum Abo

03-03-03	POH w/prod eqpmt.
03-04-03	SD due to high wind.
03-05-03	RIH w/RBP; and set @ 4538.05'. Circ hole clean w/95 Bbls 2% KCL wtr. RU WSI WL; RIH w/bond log. Log from 4531' – 2500'; found TOC @ 3770'. POH w/logging tools and SDFN.
03-06-03	RU WSI & RIH w/csg inspection log. Logged from 4531' to surface to inspect 4-1/2" csg for wall thickness; ckd good. POH w/tools; RD WSI . SDFN.
03-07-03	Dug out cellar; dug out to 12-3/4" csg collar; LD 12-3/4" head and corroded stub of 12-3/4" csg; installed replacement 12-3/4" X 8-5/8" head; LD 8-5/8" head and corroded stub; installed replacement 8-5/8" X 4-1/2" head; PU 4-1/2" csg spear; engaged 4-1/2" csg; pulled tension on 4-1/2" csg and installed slips; NU new heads; prep to cmt .SDFN
03-10-03	RU Halliburton Services and tie on to 8-5/8" bradenhead; inj rate 1.5 BPM on wtr pmpd 7 Bbls and started on cmt 1 st 25 sx mixed w/friction reducer followed by 450 sx class"C" neat cmt tailed out w/25 sx cmt mixed w/CaCl . RU on 12-3/4" bradenhead; establish inj rate @ ¼ BPM pmp 12 Bbls and started on cmt mixed w/CaCl. RD Halliburton Services; Total cmt pmpd 597sx class"C".SDFN.
03-11-03	Tst tbg in hole. POH w/tbg and RBP. SDFN.
03-12-03	RU Jarrell WL; RIH and shot ABO perfs: 8736' – 8742' (12 holes) 8752' – 8756' (8 holes) 8800' – 8820' (40 holes) 8828' – 8832' (8 holes) 8848' – 8852' (8 holes) 8858' – 8864' (12 holes) Total 88 holes; RD WL. SDFN
03-13-03	Set pkr @ 8597'; MI RU Cudd Pmpg Services. Load csg /tbg annulus w/42 Bbls 2% KCL wtr. Acidize Abo perfs 8732' – 8864' w/10,000 gals 15% HCL w/rock salt as diverter; over flushed perfs w/20 Bbls 2% KCL wtr; AIR 4.0 BPM; MIP 6920#; Min IP 3530#; ATP 4220#; ISIP 3310#. Rel pkr. TOH w/tbg and pkr. LD pkr. TIH w/ prod tbg .SDFN.
03-14-03	Swab well.
03-17-03	Swab well.
03-18-03	Ran pump and rods. Turned well to battery.
03-19-03	Pmpd 7 BO + 47 BW + 8 MCFG.
03-20-03	Pmpd 12 BO + 5 BW + 7 MCFG.