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Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Lifergy, Minicials and Nati	arar Resources	Revised March 25, 1999 WELL API NO.
1301 W. Grand Avenue, Artesia, NM 87210 District III	OIL CONSERVATION		30-025-25282 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Fra Santa Fe, NM 8'		STATE 🖾 FEE 🗆
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. KG119
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLI ON FOR PERMIT" (FORM C-101) FO Other		7. Lease Name or Unit Agreement Name: State KG113
2 Name of Operator			8. Well No.
South Mest Rogalt 3. Address of Operator			
P.D. Box 11390 M.	dland, Tx 7970	50	9. Pool name or Wildcat Vacuum Abs, No-Hb
4. Well Location	•		
Unit Letter <u>L</u> <u>6</u>	60 feet from the West	line and	930_feet from the South line
Section	6 Township 175 Ra	inge 35E	NMPM Lea County
10). Elevation (Show whether D) 4024. IGR	R, RKB, RT, GR, etc.	
11. Check Appr	opriate Box to Indicate Na	ature of Notice, R	Report or Other Data
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT OF:
	UG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	HANGE PLANS	COMMENCE DRIL	
/	ULTIPLE	CASING TEST AN CEMENT JOB	
OTHER:		OTHER:	
of starting any proposed work). SE or recompletion.	perations. (Clearly state all per E RULE 1103. For Multiple C	Completions: Attach	ve pertinent dates, including estimated date wellbore diagram of proposed completion
See a Hached		(\$	ALL VED Hobbs OCD
			Hobbs
			153425
	0		
I hereby certify that the information 1			
I hereby certify that the information abo	\checkmark		
SIGNATUR	1 <i>I</i>	<i>v</i>	- U.SOV DATE 04/17/03
Type or print name C.M.Bho (This space for State use)	Jworth, P.E.	RESENTATIVE II/S	TAFE MAN & COBBONE No. 432-636-99
APPPROVED BY Hanne W.	Wink TITLE		APR 2 1 2003
Conditions of approval, if any:			DATEDATE
-			

Operator:Southwest Royalties, Inc.Well:State K 6119 #1.Location:See 6, T175, R35ELea County, NMField: North Vacuum Abo03-04-03SD due to high wind.03-05-03RIH w/RBP; and set @ 4538.05'. Circ hole clean w/95 Bbls 2% KCL wtr. RU WSI WL; RIH w/bond log. Log from 4531' - 2500'; found TOC @ 3770'. POH w/logging tools and SDFN.03-06-03RU WSI & RIH w/csg inspection log. Logged from 4531' to surface to inspect 4-1/2" csg for wall thickness; ckd good. POH w/tools; RD WSI . SDFN.03-07-03Dug out cellar; dug out to 12-3/4" csg collar; LD 12-3/4" X 8-5/8" head; LD 8-5/8" head and corroded stub; installed replacement 8-5/8" X 4-1/2" head; PU 4-1/2" csg spear; engaged 4-1/2" csg; pulled tension on 4-1/2" csg and installed slips; NU new heads; prep to cmt .SDFN03-10-03RU Halliburton Services and tie on to 8-5/8" bradenhead; inj rate 1.5 BPM on wtr pmpd 7 Bbls and started on cmt 1" 25 sx mixed w/friction reducer followed by 450 sx class"C" neat cmt tailed out w/25 sx cmt mixed w/CaCl . RU on 12-3/4" Wbg and RBP. SDFN.03-11-03RU Jarrell WL; RH and shot ABO perfs: 8736' - 8742' (12 holes) 8828' - 8852' (8 holes) 8828' - 8852' (8 holes) 8828' - 8852' (8 holes) 8828' - 8852' (8 holes) 8858' - 8864' (12 holes) 8828' - 8852' (8 holes) 8858' - 8864' (12 holes) 8858' - 88	Operator	Southwest Poyalties Inc
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 03-12-03 RU Jarrell WL; RIH and shot ABO perfs: 8736' - 8742' (12 holes) 8752' - 8756' (8 holes) 8800' - 8820' (40 holes) 8828' - 8832' (8 holes) 8848' - 8852' (8 holes) 8858' - 8864' (12 holes) Total 88 holes; RD WL. SDFN 03-13-03 Set pkr @ 8597'; MI RU Cudd Pmpg Services. Load csg /tbg annulus w/42 Bbls 2% KCL wtr. Acidize Abo perfs 8732' - 8864' w/10,000 gals 15% HCL w/rock salt as diverter; over flushed perfs w/20 Bbls 2% KCL wtr; AIR 4.0 BPM; MIP 6920#; Min IP 3530#; ATP 4220#; ISIP 3310#. Rel pkr. TOH w/tbg and pkr. LD pkr. TIH w/ prod tbg .SDFN. 03-14-03 Swab well. 03-17-03 Swab well. 03-18-03 Ran pump and rods. Turned well to battery. 03-19-03 Pmpd 7 BO + 47 BW + 8 MCFG. 	03-11-03	•••
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$\begin{array}{c} 8828' - 8832' (8 \text{ holes}) \\ 8848' - 8852' (8 \text{ holes}) \\ 8858' - 8864' (12 \text{ holes}) \\ 8858' - 8864' (12 \text{ holes}) \\ \end{array}$ $\begin{array}{c} \text{Total 88 \text{ holes; RD WL. SDFN} \\ \textbf{03-13-03} & \text{Set pkr } @.8597'; \text{ MI RU Cudd Pmpg Services. Load csg /tbg annulus} \\ w/42 \text{ Bbls 2% KCL wtr. Acidize Abo perfs 8732' - 8864' w/10,000 gals} \\ 15\% \text{ HCL w/rock salt as diverter; over flushed perfs w/20 Bbls 2% KCL} \\ wtr; \text{ AIR 4.0 BPM; MIP 6920#; Min IP 3530#; ATP 4220#; ISIP 3310#.} \\ \text{Rel pkr. TOH w/tbg and pkr. LD pkr. TIH w/ prod tbg .SDFN.} \\ \textbf{03-14-03} & \text{Swab well.} \\ \textbf{03-17-03} & \text{Swab well.} \\ \textbf{03-18-03} & \text{Ran pump and rods. Turned well to battery.} \\ \textbf{Pmpd 7 BO + 47 BW + 8 MCFG.} \\ \end{array}$		
8848' - 8852' (8 holes) $8858' - 8864' (12 holes)$ Total 88 holes; RD WL. SDFN 03-13-03 Set pkr @ 8597'; MI RU Cudd Pmpg Services. Load csg /tbg annulus w/42 Bbls 2% KCL wtr. Acidize Abo perfs 8732' - 8864' w/10,000 gals 15% HCL w/rock salt as diverter; over flushed perfs w/20 Bbls 2% KCL wtr; AIR 4.0 BPM; MIP 6920#; Min IP 3530#; ATP 4220#; ISIP 3310#. Rel pkr. TOH w/tbg and pkr. LD pkr. TIH w/ prod tbg .SDFN. 03-14-03 Swab well. 03-17-03 Swab well. 03-18-03 Ran pump and rods. Turned well to battery. 03-19-03 Pmpd 7 BO + 47 BW + 8 MCFG.		
 8858' - 8864' (12 holes) Total 88 holes; RD WL. SDFN 03-13-03 Set pkr @ 8597'; MI RU Cudd Pmpg Services. Load csg /tbg annulus w/42 Bbls 2% KCL wtr. Acidize Abo perfs 8732' - 8864' w/10,000 gals 15% HCL w/rock salt as diverter; over flushed perfs w/20 Bbls 2% KCL wtr; AIR 4.0 BPM; MIP 6920#; Min IP 3530#; ATP 4220#; ISIP 3310#. Rel pkr. TOH w/tbg and pkr. LD pkr. TIH w/ prod tbg .SDFN. 03-14-03 Swab well. 03-17-03 Swab well. 03-18-03 Ran pump and rods. Turned well to battery. 03-19-03 Pmpd 7 BO + 47 BW + 8 MCFG. 		
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03-18-03Ran pump and rods. Turned well to battery.03-19-03Pmpd 7 BO + 47 BW + 8 MCFG.		
03-19-03 Pmpd 7 BO + 47 BW + 8 MCFG.		
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