

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-25684

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K 5796

7. Lease Name or Unit Agreement Name:

Stake K 5796

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Southwest Royalties, Inc.

3. Address of Operator

P.O. Box 11390 Midland, Tx 79702

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section

7

Township

17S

Range

35E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4000.8 ft GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND

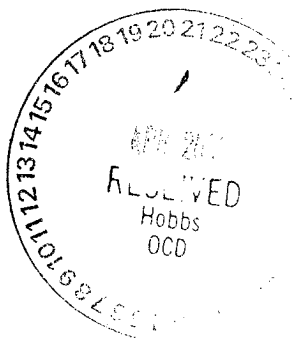
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Area Supervisor

DATE

04/17/03

Type or print name

C.M. Bloodworth, P.E.

Telephone No.

432-686-9927

(This space for State use)

APPROVED BY

Harry W. Wink

TITLE

AC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 21 2003

Conditions of approval, if any

Operator: Southwest Royalties, Inc.
Well: **State K 5796 #2**
Location: Sec 7, T17S, R35E
Eddy County, NM Field: North Vacuum Abo

02-17-03 RU PU; SD
02-18-03 TOH w/ rod & pump. SD WS due to high winds.
02-19-03 TOH w/297 jts 2-3/8" tbg. PU 3-7/8" bit & bit sub. RU Hydro Test and
tstd tbg in hole; RD Testers. Prep to CO. SDFN.
02-20-03 RU ABC rental tool foam/air rig and start circulating @ 7980'. Tagged fill
@ 8915'. CO to 8969'. SDFN.
02-21-03 POH w/289 jts 2-3/8" tbg and 3-7/8" bit; RU Jarrel WL Services & RIH
and perf Abo @ 2 JSPF: 8824' - 8844' (20' - 40 holes), 8860' - 8870'
(10' - 20 holes), 8876' - 8880' (4' - 8 holes), 8886' - 8892' (6' - 12
holes), 8910' - 8912' (2' - 4 holes), 8916' - 8924' (8' - 16 holes), 8930'
- 8936' (6' - 12 holes); total holes 112; RD WL; RIH w/Arrow set 4-1/2"
pkr, & SN on 2-3/8" tbg. SDFN.
02-24-03 RIH & spot acid on perfs. Set pkr @ 8724.29'; load csg annulus. Start
dwn tbg w/1000 gals acid; started 1st stage of rock salt; 500# TP; tbg and
csg started to communicate; turn to flush; rel pkr; POH w/1 jt tbg; reset
pkr. Load csg & started dwn tbg w/2% KCL wtr to ck for bad spot in csg.
Communicated again. Rel pkr & POH. SDFN.
02-25-03 RIH w/2-3/8" N-80 WS, w/ new 2-3/8" X 4-1/2" pkr. Set pkr @ 8721'.
SDFN.
02-26-03 RU Cudd Pmpg Service. Load csg annulus. Pressure to 500#. Held ok.
Start dwn tbg w/acid; got 1st stage acid & rock salt on perfs & pump truck
broke down. Replaced truck and started ppg again. Acidized w/ a total of
5000 gals 15% HCL acid w/rock salt as diverter. AIR 3.8 BPM; AIP
3850#; ISIP 3000#. POH w/182 jts WS tbg. SDFN.
02-26-04 LD rest of N-80 WS & pkr. RIH w/ prod equipment. HWO. RD WS.
02-28-03 Pmpd 0 BO + 100 BW + 2 MCFG.
03-01-03 Pmpd 0 BO + 40 BW + 5 MCFG.
03-02-03 Pmpd 0 BO + 30 BW + 7 MCFG.
03-03-03 Pmpd 0 BO + 35 BW + 6 MCFG.
03-04-03 Pmpd 0 BO + 35 BW + 6 MCFG.
03-05-03 Pmpd 0 BO + 31 BW + 6 MCFG.
03-06-03 Pmpd 0 BO + 51 BW + 10 MCFG.
03-07-03 Pmpd 8 BO + 27 BW + 11 MCFG.
03-08-03 Pmpd 8 BO + 30 BW + 10 MCFG.