

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06932
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W. T. MCCOMACK
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3467' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3467' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	DEEPEN TO LOWER GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-03-03: MIRU PU. UNSEAT PUMP.
3-04-03: LD PROD TBG.
3-05-03: TIH & TAG @ 3745'. RU FOAM AIR UNIT. D/O FILL TO 3762. DRILL NEW HOLE FR 3762-3770.
3-06-03: TIH W/BIT. TAG @ 3770'. NO FILL. DRILL NEW 4 3/4" HOLE FR 3770-3815. TIH W/PKR & SET @ 3780'. RU SWAB. TBG DRY.
3-07-03: REL PKR @ 3780. TIH & TAG @ 3815. NO FILL. DRILL NEW 4 3/4" HOLE FR 3815-3855.
3-10-03: TIH W/BIT & TAG @ 3854'. (1' FILL) TIH W/PKR & SET @ 3815. RU SWAB. REL PKR @ 3815'.
3-11-03: TIH W/BIT & TAG @ 3854'. (1' FILL) DRILL NEW 4 3/4" HOLE FR 3855-3890. TIH W/PKR & SET @ 3855. RU SWAB.
3-12-03: FLOWING. REL PKR @ 3855. TIH W/TRTG PKR & SET @ 3527.
3-13-03: ACIDIZE O.H. FR 3605-3890 W/6000 GALS 15% ANTI-SLUDGE HCL. RU SWAB.
3-14-03: FLOWING.
3-17-03: SET PLUG IN PROFILE. BLEED DN ALL GAS. REL FR ON/OFF TOOL. TIH W/RBP & SET @ 3053.
3-18-03: DIG OUT CELLAR. BACKFILL CELLAR UP TO BTM OF WH. PMP 35 BBLS 2% KCL FW DN CSG.
3-19-03: PU PKR. ISOLATE CSG LEAK FR 822-853'. PULL PKR TO 570'.
3-20-03: MIX & PUMP 150 SX CL C NEAT CMT. SQZ CSG LEAK TO 1200 PSI. REL PKR. REV OUT 4 BBLS CMT. PULL PKR TO 385'.
3-21-03: REL PKR & LD. REPAIR LEAK ON WH. TAG TOP OF CMT @ 584'. DRILL OUT CMT FR 584-715. CIRC QLN. PULL BIT TO 685'.
3-24-03: TIH W/BIT FR 685'. TAG CMT @ 715'. D/O CMT TO 875'. PRESS TEST SQZ TO 500 PSI-OK. WASH SAND OFF RBP @ 3053. TIH W/RBP RETR HEAD TO 3017'.
3-25-03: REL RBP @ 3053. REL PKR @ 3527'. TAG @ 3759. PULL BIT ABOVE CSG SHOE.
3-26-03: TAG FILL @ 3759. C/O SALT FILL TO TD @ 3890. TIH W/PKR & SET @ 3527. RU SWAB. HOOK UP SMOKE
3-27/28-03: THRU 4-01-03: FLOW TEST.
4-02-03: REL PKR & LD. PU BIT & TIH. NO FILL.
4-03-03: TEST 3 1/2" FRAC TBG IN HOLE @ 8000#. SPACE TBG OUT W/PKR @ 3539'.

I hereby certify that the information above is true and complete, to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 4/21/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE APR 23 2003

4-04-03: FRAC GRAYBURG PERFS 3605-3890' W/68,000 GALS YF135 & 127,000# 16/30 JORDAN SAND & 33,000# 16/30 CR4000 RESIN COATED SAND IN 10 STAGES. PUMP 2 DRUMS SCW358 SCALE INHIB MIXED W/40 BBLS 2% KCL FW FOLLOWED BY 30 BBLS 2% KCL FW SPACER. ND FRAC TREE HEADER. HU CHOKE & LINE TO TANK.

4-07-03: RU SWAB. 10 HR SWAB & FLOW TEST.

4-08-03: SET BLANKING PLUG IN 2.25" F PROFILE. ND FRAC TREE. REL FR ON/OFF TOOL. UNLOAD & RACK 2 7/8" PROD TBG.

4-09-03: DISPL HOLE W/INHIB 2% KCL FW. EQUALIZE & PULL BLANKING PLUG FR 2.25" F PROFILE. RU SWAB.

4-10-03: RU SWAB. 8 HR SWAB & FLOW TEST. SWITCH WELL FLOWING DN FLOWLINE TO BTRY.

4-11-03: 16 HR FLOW TEST ENDING @ 7:00 AM 4-11-03.

48/64" CHOKE. FTP-225 PSI

10 BO, 457 BW, & 444 MCF. (24 HR GAS RATE 590 MCFPD).

RIG DOWN. TURN WELL OVER TO PRODUCTION. FLOWING TO BATTERY.

FINAL REPORT

PERFS: 3605-3762' EXISTING GRAYBURG OPENHOLE

3762-3770' NEW GRAYBURG OPENHOLE

3770-3890' NEW GRAYBURG OPENHOLE