

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23695

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

7. Lease Name or Unit Agreement Name
North Vacuum Abo Unit

8. Well No.
155

9. Pool name or Wildcat
Vacuum;Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector	
2. Name of Operator Mobil Producing TX & NM, Inc.	
3. Address of Operator P. O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter D : 560 Feet From The North Line and 560 Feet From The West Line Section 23 Township 17-S Range 34-E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Return Well to Injection** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

- POOH w/kill string. MI Rack 2-3/8" WS. PU and Tally in hole w/5.5" RBP retrieving head. Circulate sand off RBP, release and POOH w/ RBP @ 3020' and then @ 8400'. POOH
- PU & test DHA to 3000#. - DHA: 5.5" Baker-Lok Set Pkr , On/off tool w/ 1.43 "F" profile. RIH w/ DHA, & 1.43 BLANKING PLUG - set in on/off tool.
- Set Pkr @ +/- 8500' and test csg. to 600#. If OK,. J-off Pkr and POOH laying down WS.
- MI & new 2-3/8" 4.7# J-55 EUE IPC Injection Tbg. PU and RIH. Latch onto Pkr . Test Tbg to 3000 psi. If ok, release on/off tool and circulate packer fluid. Latch back into packer.
- Press test csg 500 psi for 15 min. Land TBG, ND BOPE, and NU wellhead.
- Run ~~MIT~~ (Must give NMOCD 48 hours advance notice prior to testing.) **MIT**
- RDMO WSU, clean and clear location.
- Fabricate wellhead connections and injection line as per guidelines if needed.
- RU WLU, POOH with blanking plug. RWTI. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. O. Howard* TITLE **Sr. Regulatory Specialist**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY *David W. Wink* TITLE _____

CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APR 23 2003

