

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28628
5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
LG-3675	
7. Lease Name or Unit Agreement Name	
SWAN VB STATE	
8. Well No.	
3	
9. Pool Name or Wildcat	
SAUNDERS PENNSYLVANIAN PERMIAN	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
105 South 4th., Artesia, NM 88210	
4. Well Location	
Unit Letter L	: 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 21	Township 14S Range 33E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-03- Tubing @ 5430'. Mixed & spotted 25 sx cement; pulled up. WOC. TIH, tag cement @ 5308'. Pulled tubing to 5300'. Circ hole w/ brine mud; TOH. TIH, perf squeezed hole @ 4248'. Established circ. TIH w/ packer to 4050'. Mixed & pumped 35 sx down tubing out surface; shut surface valve. TOH w/ packer; shut well in. Shut down for night.

4-6-7-03- TIH; tagged cement @ 3875'. Pulled tubing to 2000'. Mixed & pumped 25 SR plug. Pulled tubing to 406'. Mix & pump 25 sack plug. Pulled tubing to 100'. Waited 2 hours; TIH. Tagged cement @ 287'. Pulled tubing out of hole. Mixed & pumped 10 sk plug for surface. 30' tubing on hole. Released all equipment; cut off well head & installed dry hole marker. Cleaned location. PLUG & ABANDON complete 4-7-03.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Donna Clack</u>	TITLE	<u>Regulatory Technician</u>	DATE	<u>4/21/03</u>
TYPE OR PRINT NAME	<u>DONNA CLACK</u>	TELEPHONE NO.	<u>505-748-1471</u>		
(This space for State Use)					
APPROVED BY	<u>Gay W. Winters</u>	FIELD REPRESENTATIVE II/STAFF MANAGER	DATE	<u>APR 23 2003</u>	
CONDITIONS OF APPROVAL, IF ANY:					

